

NewOcean Energy Holdings Limited 新海能源集團有限公司

(Incorporated in Bermuda with limited liability) (於百慕達註冊成立之有限公司)

Stock Code 股份代號: 342



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Condensed Consolidated Statement of Profit or Loss and Other Comprehensive Income For the six months ended 30 June 2021

Six mo	onths	ended	30.	June
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	2021 (Unaudited)	2020 (Unaudited)
Notes	HK\$'000	HK\$'000
Revenue 4 Cost of sales	6,014,793 (5,807,701)	12,646,211 (12,594,313)
Gross profit Other gains and losses 5 Other income 6 Selling and distribution expenses Administrative expenses Impairment losses on trade and other receivables Finance costs Share of profit of a joint venture Share of profit of an associate	207,092 31,165 93,649 (174,754) (185,814) — (149,044) 503 626	51,898 (317,721) 78,125 (262,290) (181,761) (554,012) (146,282) 1,836 278
Loss before taxation 7 Taxation 8	(176,577) 6,620	(1,329,929) (20,803)
Loss for the period	(169,957)	(1,350,732)
Other comprehensive income (expense): Item that will not be reclassified to profit or loss: Exchange differences arising on translation to presentation currency Item that may be reclassified to profit or loss: Exchange differences arising on translation of foreign operations	67,359 (38,052)	(147,124) 69,548
Other comprehensive income (expense)	29,307	(77,576)
Total comprehensive expense for the period	(140,650)	(1,428,308)

Condensed Consolidated Statement of Profit or Loss and Other Comprehensive Income (Continued)

For the six months ended 30 June 2021

Six months ended 30 June

	2021	2020
	(Unaudited)	(Unaudited)
Note	HK\$'000	HK\$'000
Loss for the period attributable to:		
Owners of the Company	(167,173)	(1,243,385)
Non-controlling interests	(2,784)	(107,347)
	(169,957)	(1,350,732)
Total comprehensive expense for		
the period attributable to:		
Owners of the Company	(136,464)	(1,318,966)
Non-controlling interests	(4,186)	(109,342)
	(140,650)	(1,428,308)
Basic loss per share 9	HK\$(0.114)	HK\$(0.847)

Condensed Consolidated Statement of Financial Position

At 30 June 2021

	Notes	As at 30 June 2021 (Unaudited) <i>HK\$</i> '000	As at 31 December 2020 (Audited) HK\$'000
			,
Non-current assets			
Property, plant and equipment	11	2,403,841	2,438,159
Right-of-use assets	11	425,570	461,596
Goodwill		145,593	144,864
Interest in an associate		8,823	7,977
Interest in a joint venture		12,870	12,361
Deposits paid and prepayments	12	119,464	116,609
Deferred tax assets		9,933	878
		3,126,094	3,182,444
		3,120,031	3,102,111
Current assets			
Inventories		645,062	865,602
Trade receivables	13	3,846,192	3,957,749
Other receivables, deposits and			
prepayments	13	1,609,286	1,398,027
Amount due from an associate	13	8,294	7,830
Derivative financial instruments		_	13,775
Properties held for sales		21,575	20,000
Properties under development			
for sales		1,133,515	1,118,570
Pledged bank deposits	14	_	385,129
Bank balances and cash		839,077	873,742
		8,103,001	8,640,424

Condensed Consolidated Statement of Financial Position (Continued)

At 30 June 2021

		As at 30 June	As at 31 December
		2021 (Unaudited)	2020 (Audited)
	Notes	HK\$'000	HK\$'000
Current liabilities Trade payables Other payables and accrued charges Contracts liabilities Lease liabilities Amount due to an associate	15	55,550 482,743 102,776 28,215 10,427	44,387 318,468 93,522 50,974 10,411
Amount due to a joint venture Derivative financial instruments Tax liabilities Borrowings secured by pledged bank deposits		6,022 4,161 108,370	25,180 108,813
 repayable within one year Borrowings secured by other assets 	16		328,487
 repayable within one year 	16	14,897	21,209
Borrowings unsecured – repayable within one year	16	6,011,844	6,271,147
		6,825,005	7,272,598
Net current assets		1,277,996	1,367,826
Total assets less current liabilities		4,404,090	4,550,270
Capital and reserves Share capital Share premium and other reserves	17	146,812 4,370,583	146,812 4,507,047
Equity attributable to owners of the Company Non-controlling interests		4,517,395 (201,042)	4,653,859 (196,856)
Total equity		4,316,353	4,457,003
Non-current liabilities Deferred tax liabilities Lease liabilities		14,940 72,797	15,185 78,082
		87,737	93,267
		4,404,090	4,550,270

Condensed Consolidated Statement of Changes in Equity

For the six months ended 30 June 2021

Attributable to owners of the Company

	Share capital HK\$'000	Share premium HK\$'000	Special reserve HK\$'000 (Note i)	Statutory surplus reserves HK\$'000 (Note ii)	Exchange reserve HK\$'000	Contributed surplus accounts HK\$'000	Other reserve HK\$'000	Capital redemption reserve HK\$'000	Retained profits HK\$'000	Total HK \$ '000	Non- controlling interests HK\$'000	Total HK\$'000
At 1 January 2021 (audited) Loss for the period Exchange difference arising	146,812 —	1,415,719 —	122,085	75,548 —	(41,855) —	1,667	(127) —	1,228	2,932,782 (167,173)	4,653,859 (167,173)	(196,856) (2,784)	4,457,003 (169,957)
on translation to presentation currency Exchange difference arising	-	-	-	-	70,812	-	-	-	-	70,812	(3,453)	67,359
on translation of foreign operations	-	_	_	_	(40,103)	_	_	_	-	(40,103)	2,051	(38,052)
Total comprehensive expense for the period Appropriations	<u>-</u>	- -	- -	_ 600	30,709 —	- -	- -	- -	(167,173) (600)	(136,464) —	(4,186) —	(140,650) —
At 30 June 2021 (unaudited)	146,812	1,415,719	122,085	76,148	(11,146)	1,667	(127)	1,228	2,765,009	4,517,395	(201,042)	4,316,353
At 1 January 2020 (audited) Loss for the period Exchange difference arising	146,812 —	1,415,719 —	122,085	72,101 —	(244,582)	1,667 —	(127) —	1,228	6,494,775 (1,243,385)	8,009,678 (1,243,385)	(35,554) (107,347)	7,974,124 (1,350,732)
on translation to presentation currency Exchange difference arising	-	-	-	-	(147,894)	-	-	-	-	(147,894)	770	(147,124)
on translation of foreign operations	_	-	_	-	72,313	_	-	_	-	72,313	(2,765)	69,548
Total comprehensive expense for the period Appropriations	_ _	_ _	_ _	_ 3,447	(75,581) —	_ _	- -	_ _	(1,243,385) (3,447)	(1,318,966)	(109,342) —	(1,428,308)
At 30 June 2020 (unaudited)	146,812	1,415,719	122,085	75,548	(320,163)	1,667	(127)	1,228	5,247,943	6,690,712	(144,896)	6,545,816

Notes:

- (i) The special reserve of the Group represents the difference between the share capital, share premium and capital redemption reserve of the Group's former ultimate holding company whose shares were exchanged for the Company's shares and the nominal amount of the share capital issued by the Company pursuant to a scheme of arrangement dated 14 April 1999.
- (ii) The statutory surplus reserves represent enterprise development and general reserve funds appropriated from the profit after taxation of subsidiaries established in the People's Republic of China (the "PRC") in accordance with the PRC laws and regulations.

Condensed Consolidated Statement of Cash Flows

For the six months ended 30 June 2021

Six months ended 30 June

	2021	2020
	(Unaudited)	(Unaudited)
Note	HK\$'000	HK\$'000
Net cash generated from operating activities		
Operating cash flows before	90.200	(272.145)
movements in working capital Decrease (increase) in inventories	80,366 220,825	(272,145) (549,052)
Decrease in trade receivables	114,337	622,983
(Increase) decrease in other debtors,	,557	022,303
deposits and prepayments	(196,286)	1,103,739
Increase (decrease) in trade payables	10,943	(526,294)
Other operating cash flows (net)	76,063	(9,126)
	306,248	370,105
Net cash generated from (used in)		
investing activities		
Interest received	5,747	60,441
Purchase of property, plant and		
equipment 11	(18,335)	(138,219)
Withdrawal of pledged bank		
deposits	385,129	_
Loan advances to independent third parties	_	(445,841)
Increase in deposits paid		(164,954)
Other investing cash flows (net)	(12,021)	38,272
	360,520	(650,301)

Condensed Consolidated Statement of Cash Flows (Continued)

For the six months ended 30 June 2021

Six months ended 30 June

	2021 (Unaudited) <i>HK\$'000</i>	2020 (Unaudited) <i>HK\$'000</i>
Net cash used in financing activities		
New borrowings raised	<u></u>	13,992,734
Repayments of borrowings	(739,475)	(14,458,913)
Other financing cash flows (net)	58,928	(181,611)
	(680,547)	(647,790)
Net decrease in cash and cash equivalents Cash and cash equivalents at beginning of	(13,779)	(927,986)
the period	873,742	2,288,684
Effect of foreign exchange rate changes	(20,886)	24,046
Cash and cash equivalents at end of the period, represented by bank balances		
and cash	839,077	1,384,744

For the six months ended 30 June 2021

1. General Information

The Company is incorporated in Bermuda as an exempted company with limited liability and its shares are listed on The Stock Exchange of Hong Kong Limited (the "Stock Exchange"). Its ultimate and immediate holding company is Uniocean Investments Limited, a company incorporated in the British Virgin Islands. The ultimate controlling shareholder is Shum Siu Hung. The address of the registered office of the Company is Clarendon House, 2 Church Street, Hamilton HM11, Bermuda and the principal place of business is 23rd Floor, The Sun's Group Centre, 200 Gloucester Road, Wanchai, Hong Kong.

The Company acts as an investment holding company. The principal activities of the Group are sales and distribution of liquefied petroleum gas ("LPG") and natural gas ("NG"), sales of oil products business and sales of electronic products.

The condensed consolidated financial statements have been prepared in accordance with Hong Kong Accounting Standard ("HKAS") 34 "Interim Financial Reporting" issued by the Hong Kong Institute of Certified Public Accountants (the "HKICPA") as well as with the applicable disclosure requirements of Appendix 16 to the Rules Governing the Listing of Securities on the Stock Exchange (the "Listing Rules").

The functional currency of the Company is Renminbi ("RMB"), the currency of the primary economic environment in which the Group operates. For the purpose of the condensed consolidated financial statements and convenience of the financial statements users, the results and financial position of the Group are expressed in Hong Kong dollars ("HK\$"), the presentation currency for the condensed consolidated financial statements.

2. Basis of Preparation

Basis of preparation of the condensed consolidated financial statements

The Group incurred a net loss of approximately HK\$169,957,000 for the six months period ended 30 June 2021. The Group had current bank borrowings of approximately HK\$6,026,741,000 of which HK\$4,775,718,000 were overdue, while the Group maintained its bank balances and cash of approximately HK\$839,077,000. Given that the Group incurred a net loss for year 2020 and the six months period ended 30 June 2021, the Group could not fulfil certain bank covenants relating to certain bank loans with cross-default terms of approximately HK\$1,251,023,000 causing such bank loans became immediate repayable. The net current assets of the Group were approximately HK\$1,277,996,000 as at 30 June 2021. The above conditions indicate the existence of material uncertainties which may cast significant doubt on the Group's ability to continue as a going concern.

For the six months ended 30 June 2021

2. Basis of Preparation (Continued)

Basis of preparation of the condensed consolidated financial statements (Continued)

Measurement on resolving the Group's liquidity burden

The directors of the Company (the "Directors") are of the opinion that the Group will have sufficient working capital to meet its financial obligation as and when they fall due for the next twelve months from 30 June 2021 after taking into consideration of the followings:

- i) Continued negotiating by the Directors with certain individual banks and financial institutions to extend the existing facilities to the Group;
- Continuing review of the up-to-date financial position of the Group with a view to moving forward with the negotiations with banks for debt restructuring under the framework of the non-legal binding debt restructuring term sheet signed with several bank creditors in September 2020;
- Preparing applications to (a) the High Court of Hong Kong Special Administrative iii) Region (the "Hong Kong High Court") and (b) the Supreme Court of Bermuda (the "Bermuda Supreme Court") replacing those submitted in December 2020 for the Company to convene meetings of the bank creditors for approving debt restructuring schemes of the Company and Sound Agents Limited ("Sound Agents", a wholly owned subsidiary of the Company) (together the "Court Scheme"). As stated in the Court Scheme announcements, following discussion among the Company and the major Scheme Creditors, the Company anticipated that the Court Scheme will need to be amended. As the amendments will be substantial and will entail, among other things, changes to the composition of classes, the company applied to the Courts to withdraw the Court Scheme. The current applications under preparation will provide for a new court scheme (the "New Court Scheme") incorporating the amendments as aforesaid. The New Court Scheme contemplates that all Scheme Claims will be restructured into a global loan facility provided by the Scheme Creditors to the Group, with the Company as the borrower and Sound Agents as the guarantor. The Directors are optimistic that the Court Scheme will bring about a successful restructuring of the Group's off-shore bank loans:

For the six months ended 30 June 2021

2. Basis of Preparation (Continued)

Basis of preparation of the condensed consolidated financial statements (Continued)

Measurement on resolving the Group's liquidity burden (Continued)

- iv) At the same time while the above measures are taken to mitigate the liquidity burden on the Group, the following measures were taken to maintain its operation and improve its financial situation:
 - ceasing certain non-revenue generating operation of the Group and carrying out the other business operations with credit facilities granted by financial institutions and internal available cash. The profit generated from these operations is used to finance the ongoing operations the scale of which is adjusted according to the availability of resources;
 - taking other active measures to recover debts in addition to/in lieu of litigation to expedite collections of outstanding receivables;
 - intensifying the sales effort of the Zhuhai commercial development through brokers so that sales can be resumed as soon as possible, and actively pursuing other disposal opportunities available to the Group;
 - taking measures to down size the oil products business to reduce operating cost and to generate additional cash through disposal of noncore asset items for the purpose of repayment to banks and/or additional working capital; and
 - to exploring means to raise working capital to restore the Group's business activities to a more desirable scale.
- v) According to valuations conducted for the purposes of the Court Scheme and the New Court Scheme, the total market value of the Group's certain assets exceeds the amount to be repaid under the New Court Scheme. The Company has potential buyers for major items of these assets and commenced negotiation with these buyers. In general, the price of non-binding offers received from these buyers are equal to or above the valuation; and
- vi) As evidenced by the fact that the Group recorded a revenue of approximately HK\$6,015 million with a gross profit of approximately HK\$207 million during the six months ended 30 June 2021 despite the adverse conditions stated above, the Group remains under effective management and the core strength of the Group remains unaffected.

Accordingly, the Directors are of the opinion that it is appropriate to prepare the consolidated financial statements on a going concern basis.

For the six months ended 30 June 2021

2. Basis of Preparation (Continued)

Basis of preparation of the condensed consolidated financial statements (Continued)

Measurement on resolving the Group's liquidity burden (Continued)

Should the Group be unable to continue to operate as a going concern, adjustments would have to be made to write down the value of assets to their recoverable amounts, to provide for further liabilities which might arise and to reclassify non-current assets and non-current liabilities as current assets and current liabilities respectively. The effect of these adjustments has not been reflected in the consolidated financial statements.

3. Principal Accounting Policies

The condensed consolidated financial statements have been prepared on the historical cost basis except for certain financial instruments that are measured at fair values.

Other than additional accounting policies resulting from application of amendments to Hong Kong Financial Reporting Standards ("HKFRSs") and application of certain accounting policies which became relevant to the Group, the accounting policies and methods of computation used in the condensed consolidated financial statements for the six months ended 30 June 2021 are the same as those presented in the Group's consolidated financial statements for the year ended 31 December 2020.

Application of amendments to HKFRSs

In the current interim period, the Group has applied the following amendments to HKFRSs issued by the HKICPA, for the first time, which are mandatorily effective for the annual periods beginning on or after 1 January 2021 for the preparation of the Group's condensed consolidated financial statements:

Amendment to HKFRS 16 Amendments to HKFRS 9, HKAS 39, HKFRS 7, HKFRS 4 and HKFRS 16 Definition of Material Interest Rate Benchmark Reform – Phase 2

Except as described below, the application of the Amendments to References to the Conceptual Framework in HKFRS Standards and the amendments to HKFRSs in the current period has had no material impact on the Group's financial positions and performance for the current and prior periods and/or on the disclosures set out in these condensed consolidated financial statements.

For the six months ended 30 June 2021

- 3. Principal Accounting Policies (Continued)
 - 3.1 Impacts on early application of Amendment to HKFRS 16 "Covid-19-Related Rent Concessions beyond 30 June 2021"

The Group has early applied the amendment in the current interim period. The application of this amendment has had no material impact on the Group's financial positions and performance for the current and prior periods.

3.2 Impacts and accounting policies on application of Amendments to HKFRS 9, HKAS 39, HKFRS 7, HKFRS 4 and HKFRS 16 "Interest Rate Benchmark Reform – Phase 2"

The Group intends to apply the practical expedient in relation to the changes in contractual cash flows resulting from the interest rate benchmark reform for bank borrowings measured at amortised cost. The amendments have had no impact on the condensed consolidated financial statements as none of the above contracts has been transitioned to the relevant replacement rates during the interim period. The impacts on application of the amendments, if any, including additional disclosures, will be reflected in the Group's consolidated financial statements for the year ending 31 December 2021.

For the six months ended 30 June 2021

4. Revenue and Segment Information

A. Disaggregation of revenue

Six months ended 30 June 2021 (unaudited)

Types of goods and services	Sales and distribution of LPG	Oil products business	Sales of electronic products	Total
	HK\$'000	HK\$'000	HK\$'000	HK\$'000
Sales and distribution of LPG Wholesalers End users	1,015,497 1,403,400			1,015,497 1,403,400
	2,418,897	-	-	2,418,897
Oil products business Sale of oil products Provision of agency services	Ξ	3,486,012 3,554		3,486,012 3,554
	-	3,489,566		3,489,566
Sales of electronic products Integrated circuit Mobile phones	Ξ		106,330 —	106,330 —
	_		106,330	106,330
Total	2,418,897	3,489,566	106,330	6,014,793
Geographical markets, based on shipment destination Mainland China	1,940,780	3,191,330 248,464	106,330	5,238,440
Hong Kong Singapore Others (Note)	15,806 — 462,311	49,772 —		264,270 49,772 462,311
Total	2,418,897	3,489,566	106,330	6,014,793

Note: Other countries represented mainly countries in the Asia Pacific (excluding Singapore).

The timing of all revenue was recognised at a point in time.

For the six months ended 30 June 2021

4. Revenue and Segment Information (Continued)

A. Disaggregation of revenue (Continued)

Six months ended 30 June 2020 (unaudited)

	Sales and distribution	Oil products	Sales of electronic	
Types of goods and services	of LPG	business	products	Total
	HK\$'000	HK\$'000	HK\$'000	HK\$'000
Sales and distribution of LPG				
Wholesalers	2,246,804	_	_	2,246,804
End users	1,328,435	_		1,328,435
	3,575,239			3,575,239
Oil products business				
Sale of oil products	_	7,448,313	_	7,448,313
Provision of agency services		11,443		11,443
	_	7,459,756	_	7,459,756
Sales of electronic products				
Integrated circuit	_	_	1,587,477	1,587,477
Mobile phones		_	23,739	23,739
	_	_	1,611,216	1,611,216
Total	3,575,239	7,459,756	1,611,216	12,646,211
Geographical markets, based on shipment destination				
Mainland China	2,837,425	3,351,297	1,611,216	7,799,938
Hong Kong	14,431	1,381,244	_	1,395,675
Singapore		2,593,324	_	2,593,324
Others (Note)	723,383	133,891		857,274
Total	3,575,239	7,459,756	1,611,216	12,646,211

Note: Other countries represented mainly countries in the Asia Pacific (excluding Singapore).

The timing of all revenue was recognised at a point in time.

For the six months ended 30 June 2021

4. Revenue and Segment Information (Continued)

B. Segment Information

Information reported to the Chairman of the Company, being the chief operating decision maker ("CODM"), for the purpose of resources allocation and assessment of segment performance focuses on nature and location of the goods being sold. These revenue streams and the basis of the internal reports about components of the Group are regularly reviewed by the CODM in order to allocate resources to segments and to assess their performance. No operating segments identified by the CODM have been aggregated in arriving at the reportable segments of the Group.

The Group currently organises into the following major operating segments, each of which represents an operating and reportable segment of the Group:

- Sales and distribution of LPG This segment derives its revenue from selling of LPG to various customers including industrial customers, autogas operators, overseas wholesaler customers, bottled LPG end-users and auto-gas end-users.
- Oil products business This segment derives its revenue from selling of oil products, including revenue from oil products in which the Group acts as an agent.
- Sales of electronic products This segment derives its revenue from trading of electronic products such as integrated circuit and mobile phones.
- 4. Sales and distribution of NG In prior years, the Group began to venture into sales and distribution of NG industry, but still in preliminary stage, the segment information reported below includes assets related to the sales and distribution of NG business. The NG business is still in development stage and no revenue is contributed during the period. Thus, the segment information reported below only includes assets and liabilities related to the sales and distribution of NG industry.

For the six months ended 30 June 2021

- 4. Revenue and Segment Information (Continued)
 - **B. Segment Information** (Continued)

Information regarding the above segments is presented below.

Six months ended 30 June 2021 (Unaudited)

	Sales and distribution of LPG	Oil products business	Sales of electronic products	Consolidated
	HK\$'000	HK\$'000	HK\$'000	HK\$'000
Segment revenue	2,418,897	3,489,566	106,330	6,014,793
Segment profit (loss) Share of profit of an associate Share of profit of a joint venture	200,847 626 503	(205,278) — —		(4,401) 626 503
	201,976	(205,278)	30	(3,272)
Other income Central administration costs Directors' emoluments Changes in fair values of derivative				1,101 (28,772) (2,712)
financial instruments Finance costs				6,122 (149,044)
Loss before taxation				(176,577)

For the six months ended 30 June 2021

4. Revenue and Segment Information (Continued)

B. Segment Information (Continued)

Six months ended 30 June 2020 (Unaudited)

	Sales and distribution	Oil products	Sales of electronic	
	of LPG	business	products	Consolidated
	HK\$'000	HK\$'000	HK\$'000	HK\$'000
Segment revenue	3,575,239	7,459,756	1,611,216	12,646,211
Segment profit (loss)	73,252	(657,603)	(432,284)	(1,016,635)
Share of profit of an associate	278	_	_	278
Share of profit of a joint venture	1,836		_	1,836
	75,366	(657,603)	(432,284)	(1,014,521)
Other income				52,678
Central administration costs				(54,555)
Directors' emoluments				(3,135)
Changes in fair values of derivative				
financial instruments				(164,114)
Finance costs				(146,282)
Loss before taxation				(1,329,929)

All of the segment revenue reported above is from external customers or a joint venture or an associate. Segment profit (loss) represents the profit earned by (loss from) each segment without allocation of certain other income, central administration costs, directors' emoluments, changes in fair values of derivative financial instruments and finance costs. This is the measure reported to the CODM for the purposes of resources allocation and performance assessment.

For the six months ended 30 June 2021

4. Revenue and Segment Information (Continued)

B. Segment Information (Continued)

The Group has a subsidiary engages in the property investment and development in the PRC which is considered as ordinary course of business. There was no property sold for the six months ended 30 June 2021 and 2020. The operating results and other financial information of this subsidiary are not reviewed by the CODM for the purpose of resources allocation and performance assessments.

The following is an analysis of the Group's assets and liabilities by operating segment:

Segment assets

	As at 30 June 2021 (Unaudited) <i>HK\$</i> '000	As at 31 December 2020 (Audited) <i>HK\$</i> '000
Sales and distribution of LPG Sales and distribution of NG Oil products business Sales of electronic products	3,336,040 13,352 4,652,532 —	3,524,464 18,545 4,270,158 362,416
Total segment assets Deferred tax assets Pledged bank deposits Bank balances and cash Derivative financial instruments Properties under development for sales Properties held for sales Other unallocated assets	8,001,924 9,933 — 839,077 — 1,133,515 21,575 1,223,071	8,175,583 878 385,129 873,742 13,775 1,118,570 20,000 1,235,191
Consolidated assets	11,229,095	11,822,868

For the six months ended 30 June 2021

- 4. Revenue and Segment Information (Continued)
 - **B. Segment Information** (Continued)

Segment liabilities

	As at 30 June 2021 (Unaudited) <i>HK\$'0</i> 00	As at 31 December 2020 (Audited) <i>HK\$'000</i>
Sales and distribution of LPG Sales and distribution of NG Oil products business Sales of electronic products	399,206 6,022 158,148 114	292,673 — 212,110 114
Total segment liabilities Derivative financial instruments Tax liabilities Deferred tax liabilities Borrowings Other unallocated liabilities	563,490 4,161 108,370 14,940 6,026,741 195,040	504,897 25,180 108,813 15,185 6,620,843 90,947
Consolidated liabilities	6,912,742	7,365,865

For the six months ended 30 June 2021

5. Other Gains and Losses

Six months ended 30 June

	2021 (Unaudited) <i>HK\$'</i> 000	2020 (Unaudited) <i>HK\$'000</i>
Changes in fair values of desirative financial		
Changes in fair values of derivative financial instruments (Note)	6,122	(164,114)
Loss on disposal of property, plant and	(4.020)	(125 502)
equipment and right-of-use assets Net exchange gain (loss)	(4,029) 29,072	(125,503) (28,104)
	31,165	(317,721)

Note: At as 30 June 2021, derivative financial instruments comprise cross currency swaps (six months ended 30 June 2020: cross currency swaps, commodities swaps, foreign exchange option, interest rate cap, range exchange forward and interest rate swaps) which are measured at fair value at the end of the reporting period. The resulting gains or losses are recognised in profit or loss.

6. Other Income

Six months ended 30 June

	2021 (Unaudited) <i>HK\$'</i> 000	2020 (Unaudited) <i>HK\$'000</i>
Income from provision of transportation and		
storage services	2,323	13,872
Interest income	1,101	38,328
Rental income	86,023	9,282
Others	4,202	16,643
	93,649	78,125

For the six months ended 30 June 2021

7. Loss before Taxation

	Six months ended 30 June	
	2021 (Unaudited) <i>HK\$'000</i>	2020 (Unaudited) <i>HK\$'000</i>
Loss before taxation has been arrived at after charging (crediting):		
Amortisation of other intangible assets (included in selling and distribution expenses)	_	19,853
Depreciation of property, plant and equipment Depreciation of right-of-use assets	64,872 46,265	63,570 35,641
Total depreciation and amortisation	111,137	119,064
Gross rental income from leasing of oil vessels and warehouses Less: Direct operating expenses	(86,023) 36,355	(9,282) 3,790
	(49,668)	(5,492)

For the six months ended 30 June 2021

8. Taxation

Six months ended 30 June

2021 (Unaudited) <i>HK\$'</i> 000	2020 (Unaudited) <i>HK\$'000</i>
(14)	(2,378)
2,749	24,875
2,735	22,497
(9,355)	(1,694)
(6.620)	20,803
	(Unaudited) HK\$'000 (14) 2,749

Hong Kong Profits Tax is calculated at 16.5% of the estimated assessable profits for both periods.

For the six months ended 30 June 2021

8. Taxation (Continued)

Under the Law of the People's Republic of China on Enterprise Income Tax (the "EIT Law") and Implementation Regulation of the EIT Law, the tax rate of the PRC subsidiaries is 25%, except for certain subsidiaries which qualified as Small Low-Profit Enterprise in the PRC and entitled to a concessionary tax rate of 5% for both periods.

The Group's subsidiaries established in Macau, other than those holding an offshore company license ("Offshore Companies") which are exempted from paying Complementary Tax (Profit Tax) under Decree-Law No. 58/99/M (Macau Offshore Regime), are taxed at 12% on the estimated assessable profits for both periods. From 1 January 2021 onward, Offshore Companies are also taxed at 12% on the estimated assessable profits.

The Group's subsidiaries established in Singapore are taxed at 17% on the estimated assessable profits for both periods.

The Group is not subject to any taxation under the jurisdiction of Bermuda and the British Virgin Islands for both periods.

Taxation arising in other jurisdictions is calculated at the rates prevailing in the relevant jurisdictions.

No deferred tax liability has been recognised in respect of temporary differences associated with undistributed earnings of subsidiaries operating in the PRC because the Group is in a position to control the timing of the reversal of the temporary differences and it is probable that such differences will not reverse in the foreseeable future.

For the six months ended 30 June 2021

for the purpose of basic loss per share

9. Basic Loss per Share

The calculation of the basic loss per share attributable to the owners of the Company is based on the following data:

	Six months ended 30 June		
	2021	2020	
	(Unaudited)	(Unaudited)	
	HK\$'000	HK\$'000	
Loss Loss for the purposes of basic and diluted loss per share (loss for the period attributable to the owners of the Company)	(167,173)	(1,243,385)	
	Six months ended 30 June		
	2021	2020	
	(Unaudited)	(Unaudited)	
Number of shares Weighted average number of ordinary shares			

No diluted loss per share is presented as there are no potential ordinary shares in issue during the six months ended 30 June 2021 and 30 June 2020.

10. Dividend

No dividend was paid or proposed for ordinary shareholders of the Company during 2020, nor any dividend been proposed or paid since the end of the financial years ended 31 December 2020.

The directors do not recommend the payment of an interim dividend for the six months ended 30 June 2021 (six months ended 30 June 2020: nil).

1,468,124,216

1,468,124,216

For the six months ended 30 June 2021

11. Movements in Property, Plant and Equipment and Right-of-use Assets

During the six months ended 30 June 2021, the Group paid approximately HK\$18,335,000 (six months ended 30 June 2020: HK\$138,219,000) to acquire property, plant and equipment.

During the current interim period, the Group disposed of certain plant and machinery and right-of-use assets with an aggregate carrying amount of approximately HK\$6,995,000 (six months ended 30 June 2020: HK\$143,058,000) for cash proceed of approximately HK\$2,966,000 (six months ended 30 June 2020: HK\$17,555,000), resulting in a loss on disposal of approximately HK\$4,029,000 (six months ended 30 June 2020: a loss of HK\$125,503,000).

During the current interim period, the Group entered into new lease agreements for the use of office and LPG station for 2 to 3 years (six months ended 30 June 2020: 2 to 3 years). The Group is required to make fixed monthly payments during the contract period. On lease commencement, the Group recognised approximately HK\$1,057,000 (six months ended 30 June 2020: HK\$7,741,000) of right-of-use asset and lease liability.

During the six months ended 30 June 2021, right-of-use assets for gas and oil plant and facilities with a total carrying amount of approximately HK\$54,000 (six months ended 30 June 2020: HK\$9,585,000) and lease liabilities of approximately HK\$56,000 (six months ended 30 June 2020: HK\$9,798,000) were derecognised upon early termination of relevant leases.

12. Deposits Paid and Prepayments

The amount included refundable deposits of approximately RMB80,072,000 (equivalent of approximately HK\$96,432,000) (31 December 2020: RMB80,072,000 (equivalent of approximately HK\$95,474,000)) paid for several potential investment projects. The Group has not entered into any formal sale and purchase agreement as at 30 June 2021 and 31 December 2020. The remaining amounts mainly represent the deposits paid for purchase of property, plant and equipment.

For the six months ended 30 June 2021

Trade Receivables, Other Receivables, Deposits, Prepayments and Amount Due from an Associate

The Group allows an average credit period of 0 to 180 days to its trade debtors. The following is an aged analysis of trade and bills receivables net of allowance for credit loss at the end of the reporting period presented based on the invoice date or goods delivery date, which approximated the respective revenue recognition dates:

	As at 30 June 2021 (Unaudited)	As at 31 December 2020 (Audited)
	HK\$'000	HK\$'000
0 to 30 days 31 to 60 days 61 to 90 days 91 to 180 days Over 180 days	330,341 504,204 1,237,570 1,768,786 5,291	455,904 654,981 1,003,010 1,587,548 256,306
	3,846,192	3,957,749

Included in trade and bills receivables, there are bills amounting to approximately HK\$15,989,000 (31 December 2020: HK\$10,150,000) are held by the Group for future settlement of trade balances. All bills received by the Group are with a maturity period of less than one year.

The Group assessed credit impaired balances individually. In addition, for non-credit impaired balances the Group applies the HKFRS 9 simplified approach to measure expected credit loss ("ECL") which uses a lifetime ECL, trade receivables are assessed individually for debtors with significant balances and collectively using a provision matrix for the remaining balances, which is grouped based on shared credit risk characteristics and the historical observed default rates adjusted for forward-looking estimates that is available without undue cost or effort. The grouping is regularly reviewed by management to ensure relevant information about specific debtors is updated.

Included in deposits, there are advance payments to suppliers of approximately HK\$1,267,627,000 (31 December 2020: HK\$1,048,590,000) in relation to the purchase of LPG and oil products which will be delivered within one year commencing from the date of the signed purchase contract.

For the six months ended 30 June 2021

13. Trade Receivables, Other Receivables, Deposits, Prepayments and Amount Due from an Associate (Continued)

As at 30 June 2021, the other debtors included loan advances to independent third parties of approximately HK\$105,971,000 (31 December 2020: HK\$108,007,000). The loan advances are carried at fixed interest rates ranged from 4% to 13% per annum (31 December 2020: 4% to 13% per annum) and were repayable within one year. Except for those which had been determined as credit impaired or there is significant increase in credit risk since initial recognition, the Group applies 12-month ECL basis to measure the ECL of these balances as there had been no significant increase in credit risk since initial recognition.

Amount due from an associate was of trade nature and aged within 90 days based on invoice date as at 30 June 2021 and 31 December 2020. A credit period of 90 days is granted to an associate. The balances are neither past due nor impaired at the end of the reporting period.

14. Pledged Bank Deposits

The amounts represented deposits pledged to banks to secure banking facilities granted to the Group.

15. Trade Payables

The aged analysis of trade payables presented based on invoice date is as follows:

	As at 30 June 2021 (Unaudited) <i>HK\$'</i> 000	As at 31 December 2020 (Audited) <i>HK\$</i> '000
0 to 30 days 31 to 60 days 61 to 90 days 91 to 180 days Over 180 days	24,093 — 10 10,111 21,336	23,238 — 6 5 21,138
	55,550	44,387

The credit period of trade payables ranged from 90 to 180 days.

For the six months ended 30 June 2021

16. Borrowings

	As at 30 June 2021 (Unaudited) <i>HK\$</i> '000	As at 31 December 2020 (Audited) HK\$'000
Bank trust receipts loans Bank loans (pledged with RMB bank deposits) Bank loans (pledged with other assets) Bank and other loans	3,113,830 — 14,897 2,898,014	3,274,648 328,487 21,209 2,996,499
	6,026,741	6,620,843
Repayable within one year shown under current liabilities Borrowings secured by pledged bank deposits Borrowings secured by other assets Borrowings unsecured	 14,897 6,011,844	328,487 21,209 6,271,147
	6,026,741	6,620,843

Certain of the Group's banking facilities are subject to covenant clauses, whereby the Group is required to meet certain key financial performance measurement as at 30 June 2021 and 31 December 2020. The Group did not fulfil some of the financial requirements as required in the banking facilities agreement for certain bank loans as at 30 June 2021 and 31 December 2020. The related outstanding balance of approximately HK\$23,094,000 (31 December 2020: HK\$1,006,716,000) that previously classified as non-current liabilities were reclassified and presented as current liabilities in the Group's condensed consolidated statement of financial position as at 30 June 2021.

Bank borrowings of approximately HK\$52,388,000 (31 December 2020: HK\$356,476,000) carry at fixed-rate. The remaining bank borrowings are variable-rate borrowings which carry annual interest rate at 1 month to 3 months London Interbank Offered Rate plus certain basis points or Hong Kong Interbank Offered Rate plus certain basis points. As at 30 June 2021, bank loans of approximately HK\$14,897,000 (31 December 2020: HK\$21,209,000) are secured by four (31 December 2020: four) oil vessels owned by the Group and guaranteed by the Company.

For the six months ended 30 June 2021

17. Share Capital

	Number of shares	Amount HK\$'000
Ordinary shares of HK\$0.10 each		
Authorised share capital: As at 1 January 2020, 31 December 2020 and 30 June 2021	20,000,000,000	2,000,000
Issued and fully paid share capital: As at 1 January 2020, 31 December 2020 and 30 June 2021	1,468,124,216	146,812

18. Capital Commitments

	As at 30 June 2021 (Unaudited) <i>HK\$</i> '000	As at 31 December 2020 (Audited) <i>HK\$'000</i>
Capital expenditure contracted for but not provided in the condensed consolidated financial statements in respect of purchase of gas plant and machinery and oil vessels	732,074	724,454
Capital expenditure authorised for but not contracted and provided in the condensed consolidated financial statements in respect of acquisition of investment projects	32,649	32,649

19. Contingent Liabilities

The Group had no significant contingent liabilities as at 30 June 2021 and 31 December 2020.

For the six months ended 30 June 2021

20. Fair Value Measurements of Financial Instruments

Fair value of the Group's financial assets and financial liabilities that are measured at fair value on a recurring basis

Some of the Group's financial assets and financial liabilities are measured at fair value at the end of each reporting period. The following gives information about how the fair values of these financial assets and financial liabilities are determined (in particular, the valuation techniques and inputs used), as well as the level of the fair value hierarchy into which the fair value measurements are categorised (levels 1 to 3) based on the degree to which the inputs to the fair value measurements is observable.

- Level 1 fair value measurements are those derived from quoted prices (unadjusted) in active market for identical assets or liabilities;
- Level 2 fair value measurements are those derived from inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices); and
- Level 3 fair value measurements are those derived from valuation techniques that include inputs for the asset or liability that are not based on observable market data (unobservable inputs).

As at 30 June 2021, derivative financial instruments comprise cross currency swaps (as at 31 December 2020: cross currency swaps, commodities swaps, foreign exchange option and interest rate swaps) are measured at fair values at the end of the reporting period at Level 2 fair value hierarchy. No further disclosures on valuation techniques and key inputs are provided as the directors of the Company consider that the amount of derivative financial instruments is insignificant.

There was no transfer between level 1 and 2 for the year ended 31 December 2020 and the six months period ended 30 June 2021.

The directors of the Company consider that the carrying amounts of financial assets and financial liabilities recorded at amortised cost in the condensed consolidated financial statements approximate their fair values.

For the six months ended 30 June 2021

21. Related Party Transactions

During the period, the Group entered into the following transactions with related parties:

Six months ended 30 June

	2021 (Unaudited) <i>HK\$'</i> 000	2020 (Unaudited) <i>HK\$'000</i>
Rental expenses paid to Shum Ho, Neo		
(Note 1)	1,920	2,280
Rental expenses paid to a related party		
(Note 2)	13,536	13,536
Management fee paid to an associate	598	427
Transportation fee received from an associate	_	157

Notes:

- (1) Shum Ho, Neo is the employee of the Group and also the son of Shum Siu Hung and Tong Shiu Ming. Shum Siu Hung is the executive director of the Company. On 29 December 2020, Sound Management Service Limited ("Sound Management", a subsidiary of the Group) entered into an office tenancy agreement with Ever Lucky Limited ("Ever Lucky"), a company incorporated in Hong Kong and wholly owned by Shum Ho, Neo, to extend the existing leasing agreement for the use of office premises owned by Ever Lucky located on 23rd Floor, The Sun's Group Centre, 200 Gloucester Road, Wanchai, Hong Kong at HK\$320,000 per calendar month for six months commencing on 1 January 2021. The details of the transaction were set out in the announcement issued by the Company on 29 December 2020.
- (2) On 2 November 2018, Baifuyang Macao Commercial Offshore Limited, a wholly owned subsidiary of the Company, entered into a bareboat chartered agreement with Link Harvest Enterprise Limited ("Link Harvest") for the lease of a very large crude carrier at the monthly rate of hire of US\$290,000 (equivalent to approximately HK\$2,256,000 per month) for a term of 36 months commencing from 1 December 2018. The controlling shareholder of Link Harvest is Shum Chun, Lawrence who is the managing director and substantial shareholder of the Company. The details of the transactions were set out in the announcement issued by the Company on 2 November 2018.

For the six months ended 30 June 2021

21. Related Party Transactions (Continued)

Compensation of key management personnel

The remuneration of executive directors and other members of key management during the period was as follows:

Six months ended 30 June

	2021 (Unaudited) <i>HK\$'</i> 000	2020 (Unaudited) <i>HK\$'000</i>
Salaries and allowances Contribution to retirement benefit schemes	2,685 27	3,099 36
	2,712	3,135

The remuneration of directors and key executives is determined by the remuneration committee having regard to the performance of individuals and market trends.

Interim Dividend

The Board does not recommend the payment of interim dividend for the six months ended 30 June 2021 (six months ended 30 June 2020: nil).

Management Discussion and Analysis

1. Market Overview

1.1 International energy market

Following the momentum of the second half of 2020, oil prices had been on a steady upward move over the first half of 2021, with Brent crude oil first originating at around US\$51 per barrel in early 2021, then reaching a high of around US\$75 per barrel in late June after a period of bullish spikes. During July and August, Brent crude oil remained above US\$70 per barrel, which did not only distinctly outperform its record prior to the outbreak of the 2019 novel coronavirus pandemic ("COVID-19"), but also brought a twist to the story of the unprecedented negative crude oil futures price of -US\$37 per barrel once recorded in April 2020. When COVID-19 is still causing havoc around the world, it has halted economic activities to some extent, with the transport and tourism industries being the sectors which bear the brunt of it. In regards to energy, for instance, oil for marine use, had seen an excess demand, leading to a glut of oversupply. After all, the rise in oil prices was mainly attributable to the shift in attitude of oil producing countries who finally agreed to a reduction in oil output and the success in reaching the quota agreement in the first quarter of the year. Along with the declining production of shale oil in the United States and the foreseeable success in the global vaccination rollout, it is expected that both the economy and the market are set for recovery, which had contributed to the rise in oil prices over the first half of the year.

Management Discussion and Analysis

(Continued)

1. Market Overview (Continued)

1.2 The exchange rate of Renminbi

During the first half of 2021, the exchange rate of Renminbi against the US dollar lingered between 6.40 and 6.60; nevertheless, such fluctuation ranges were not evident. When there lies the possibility that the market has most likely adapted to the China-US tension, Renminbi floated in a relatively narrow band. Also, with the effective containment of the pandemic in the Mainland China, Renminbi was still robust against the backdrop of the continuing relatively sluggish economic recovery in other countries.

1.3 The oil and gas consumer market in the Mainland China

The year of 2020 did not change for China as the country still suffered from the impact of COVID-19, as well as the acts of hostilities of the United States and other western countries. Albeit the fierce efforts of the Chinese government in thriving its domestic demand, China market, including the Guangdong Province (i.e., the Group's major market in the Mainland China), had seen diminishing industrial outputs dragged by COVID-19. Despite the economic slowdown in China, its effective containment of the pandemic, together with the kick-start of its vaccination rollout, had stabilized the productivity and the economy of the country, whereas the demand for oil and gas had also progressively improved. Although the demand for liquefied petroleum gas ("LPG") for re-export usages remained steady during the first half of 2021, that of industrial usages had become poorer due to COVID-19. Similarly, the vehicle-related demand for LPG had been on an ongoing downward trend when facing the challenges not only posed by COVID-19, but also the existence of liquefied natural gas, electric energy and the structural changes in taxi market. In the long run, the demand for oil products and LPG in the Mainland China will only be able to set for a low-to-moderate growth. When new energies such as natural gas, electric or even hydrogen energy are successively emerging into the market, the demand for traditional energies such as oil products and LPG in the Mainland China is expected to suffer some hit, especially under the launch of environmental protection policies by the government for the promotion of other eco-friendly new energies over the recent years. At this stage, the Group is focusing on putting resources into its LPG business while making an all-out effort in expanding its industrial client base and its wholesale operations abroad

(Continued)

2. Basic situation of the Group during the first half of 2021

Being troubled by a series of black swan events such as the outbreak of COVID-19, the global oil crash and the tension flared up between China and the United States, our operating environment had been far from being satisfactory throughout the year of 2020. Under such circumstances, we did not only see some of our counterparts in the industry entering bankruptcy, but also a considerable number of banks making an overnight decision to tighten the credit facilities granted to energy businesses. Their precipitous decision had eventually left many businesses scrambling to stay afloat when losing the support on their working capital, with NewOcean being no exception. The recalls of loans by banks did not only cause negative impact, but also were a domino effect that had caused the delay amid the Group's collection of trade receivables. There were also instances of interruptions of certain banks to our customers and to our operations, giving the Group no other choices but to maintain a legal action against these to settle the matter. Since the second half of 2020 and even now, NewOcean has been financing its ongoing operations by solely relying on the use of its own capital. When most of the capital is now allocated to our core businesses, such as LPG business, a sharp dip in the sales volume of our oil products had been resulted. To avoid any funding cut-offs due to the disruption of product supply to individual customers, the Group would ensure its supply to customers as far as possible to mitigate the risks of increasing bad debts. In hopes of avoiding trade receivables turning into bad debts, the Group allocated 80% of its trade receivables upon receival back to its business operations in regards to the provision of oil products to its customers. Given the fact that only a moderate amount of oil products was purchased from suppliers at a time, which was then be delivered to its customers, the Group suffered higher purchasing costs and expenses under this new mode of operation. Facing these circumstances, the sales volume of our oil products plunged to about 925,000 tonnes (mid-year of 2020: 2,640,000 tonnes) over the past six months along with the recorded negative gross profits. Being one of the core businesses of the Group with a comprehensive end user base, LPG business succeeded in yielding comparable gross profits as compared with that of the previous year, despite the drop in its sales volume. In addition, the Group also achieved higher overall gross profits margin. Moreover, the Group had already leased its oil tankers and streamlined its structure, it achieved an improvement in its income but a decline in its expenses, altogether shrinking our net loss to approximately HK\$170 million (first half of 2020: HK\$1.35 billion) as compared to the same period of last year.

(Continued)

2. Basic situation of the Group during the first half of 2021 (Continued)

Given the recorded net loss for the year of 2020 and for the six months ended 30 June 2021, the Group was unable to fulfil some bank covenants relating to certain bank loans, the non-current portion of these bank loans and other bank loans due to cross-default has to be reclassified and presents as current bank borrowings of approximately HK\$6.027 billion in total in the condensed consolidated statement of financial position. Following the reclassification, the net current assets of the Group amounted to approximately HK\$1.277 billion, despite a mere approximately HK\$839 million of cash at banks. In order to ease the liquidity pressure and to improve its financial position, the directors of the Group have implemented different measures, including taking the proactive approach to negotiate with banks to arrange and agree on a debt restructuring. The measures adopted by the Group and their respective background have been disclosed in details in Note 2 of the condensed consolidated financial statements.

2.1 Operating income

During the first half of 2021, the Group had achieved a total revenue of approximately HK\$6,014,793,000 (among which, the revenue of energy products was approximately HK\$5,908,463,000, contributing around 98.23% of the total revenue), representing a significant decline as compared to that of approximately HK\$12,646,211,000 (among which, the revenue of energy products was approximately HK\$11,034,995,000, contributing around 87.26% of the total revenue of the period) in the same period of last year. Due to the recorded significant loss in electronics trading of the Group in year 2020, the management is not prepared to make any further capital investment in this regard for the time being following the clearance of the existing inventories. LPG would remain as our core energy business and oil products follow as second. A decrease of about 2,136,000 tonnes in sales volume was recorded as compared to the same period of last year, which was mainly due to limited capital caused by the withdrawal of support from banks.

(Continued)

2. Basic situation of the Group during the first half of 2021 (Continued)

2.2 Gross profits

During the period, the total gross profits of the Group were approximately HK\$207,092,000, representing an improvement as compared with that of approximately HK\$51,898,000 in the same period of last year. The following is the analysis of gross profits by category:

	Gross profits	Gross profits
	(negative gross	(negative gross
	profits)/gross	profits)/gross
	margin (negative	margin (negative
	gross margin)	gross margin)
	of the first	of the first
	half of 2021	half of 2020
	HK\$357,688,000/	HK\$401,459,000/
LPG	14.79%	11.23%
	HK\$(150,626,000)/	HK\$82,724,000/
Oil products	(4.32%)	1.11%
	HK\$30,000/	HK\$(432,285,000)/
Electronics	0.03%	(26.83%)
	HK\$207,092,000/	HK\$51,898,000/
Total	3.44%	0.41%

(Continued)

V101A

2. Basic situation of the Group during the first half of 2021 (Continued)

2.2 Gross profits (Continued)

Our gross margin of LPG business remained above 10%, whereas our oil products business had recorded negative gross profits due to the switch from our original operation mode along with the significant decline in our turnover. At the beginning of last year, it was once part of the Group's expectation that the order of its electronic parts (such as IC) may rise correspondingly under the Chinese government's relentless push for driving its domestic demand; nevertheless, the global outbreak of COVID-19 had brutally dampened the manufacturing industry in general to everyone's surprise, thus slashing the demands for the parts. In response to the situation, the Group had launched price cuts for electronic parts that it previously ordered in May and June 2020 to cash in. During the six-month period of last year, our electronics business in overall had recorded negative gross profits of approximately HK\$432,285,000 and a gross margin of approximately negative 26.83%. Following the reassessment of risks of the businesses, the Group had made a critical decision to terminate its electronics business. During the first half of this year, only the existing electronics inventories were sold at their costs, and therefore, no negative gross profit incurred as per the same period of last year. The overall gross profit raises as compared the same period of last year.

(Continued)

2. Basic situation of the Group during the first half of 2021 (Continued)

2.3 Net loss and basic loss per share

The loss for the period attributable to the owners of the Company was recorded as approximately HK\$167,173,000, as compared to the net loss of approximately HK\$1,243,385,000 as recorded by the Group in the same period of last year. The significant loss in the same period of last year was mainly due to the decline in gross profits, as well as the allowances for inventories and trade receivables. During the first half of the year, the loss was mainly due to the evident drop in its business volume as a result of the capital issues amid the process of business reallocation of the Group, thus the business was unable to breakeven.

During the first half of 2021, the Group did not engage in any fundraising activities in relation to its shares. For the six months ended 30 June 2021, the weighted average number of the Company's issued ordinary shares was 1,468,124,216 shares, and the basic loss per share for the first half of the year was around HK\$0.114.

2.4 Net exchange gain and loss

As of 30 June 2021, the Group recorded a net exchange gain of approximately HK\$29,072,000, as compared to the net exchange loss of approximately HK\$28,104,000 in the same period of last year.

(Continued)

V101A

2. Basic situation of the Group during the first half of 2021 (Continued)

2.5 Changes in fair values of derivative financial instruments

Over the recent years, the Group had held a considerable number of inventories along with the ongoing improvements in the sales volume of its energy products. For mitigating any negative impacts on the Group's interests caused by factors such as price fluctuations and global economic uncertainties, the Group will enter into several derivative contracts for its oil products or LPG commodities for the purpose of hedging, all being done in response to its product inventory levels (if any holding over to next month) or any requests from individual clients on fixed price purchases with forward contract for the sake of lowering the risks of price volatility of its products. Nonetheless, the unforeseeable global oil crash had led to the steep dip in the prices of oil products within just a glimpse of time in the previous year. During the six-month period of 2020, the loss from derivative contracts valued at approximately HK\$164 million. During the six-month period of 2021, the Group had not engaged in many transactions in derivative contracts with the backdrop of its declining business volume and to avoid the uncontrollable derivative risks found from the same period of last year.

2.6 Net current assets

As of 30 June 2021, the Group had net current assets amounting to approximately HK\$1,277,996,000 and a current ratio of about 118.73%, representing a decrease of approximately HK\$89,830,000 in its net current assets, as compared to the net current assets of about HK\$1,367,826,000 (current ratio: 118.81%) as of 31 December 2020.

(Continued)

2. Basic situation of the Group during the first half of 2021 (Continued)

2.7 Net cash flow incurred by the operating activities

In June 2021, a net cash inflow of approximately HK\$306,248,000 and HK\$360,520,000 had been generated from operating activities and investing activities respectively; contrastingly, the financing activities had recorded a net cash outflow of approximately HK\$680,547,000, altogether contributing to the decrease of approximately HK\$13,779,000 in our cash and cash equivalents at the end of June as compared to the beginning of the year.

3. Performance review

During the period, the Group continued to focus its efforts on its energy products business. In the first half of 2021, the Group achieved a total sales volume of approximately 1,512,000 tonnes, among which, the sales volume of LPG was around 587,000 tonnes, while that of oil products was approximately 925,000 tonnes. Such decrease was due to the adjustments made on our overall business operations in response to the capital shortfall.

	First half of 2021	First half of 2020
Sales volume of LPG		
(percentage contributed to the	587,000 tonnes	1,008,000 tonnes
total sales volume of the period)	(38.82%)	(27.63%)
Sales volume of oil products		
(percentage contributed to the	925,000 tonnes	2,640,000 tonnes
total sales volume of the period)	(61.18%)	(72.37%)
Total sales volume	1,512,000 tonnes	3,648,000 tonnes
	(100.00%)	(100.00%)

(Continued)

V101A

3. Performance review (Continued)

3.1 LPG business

In the first half of the year, the Group realized a sales volume of approximately 587,000 tonnes for LPG, representing a decline of around 41.77% as compared with approximately 1,008,000 tonnes for the same period of last year, which was mainly due to the fact that our wholesale business with a poorer gross profits profile had been shrunk as a result of the decrease in capital. On the other hand, the sales volume contributed by end users was substantially comparable to that reported in the same period of last year.

In the first half of the year, the LPG business recorded a revenue of approximately HK\$2.419 billion, representing a decrease of approximately 32.34% as compared with that of nearly HK\$3.575 billion in the same period of last year, which was mainly due to the diminishing sales volume of LPG.

During the period, the Group had realized gross profits of approximately HK\$358 million, representing a decline of about 10.72% as compared with that of approximately HK\$401 million in the same period of last year. During the period, the average gross margin of LPG business was nearly 14.79%, which was a growth as compared with that of approximately 11.23% in the same period of last year. Such improvement was mainly due to the fact that the Group had focused on its retail business that generated higher gross profits, and at the same time, cut down its wholesale and re-export business that brought lower gross profits. When implementing the philosophy of valuing quality over quantity in our operations, our gross margins had seen improvements.

(Continued)

3. Performance review (Continued)

3.1 LPG business (Continued)

Sales

In the first half of 2021, the total sales volume of LPG amounted to approximately 587,000 tonnes, representing a dip of about 41.77% as compared with approximately 1,008,000 tonnes in the same period of 2020.

Sales category	First half of 2021	First half of 2020
Wholesalers	272,000 tonnes	673,000 tonnes
End-users	315,000 tonnes	335,000 tonnes
Total	587,000 tonnes	1,008,000 tonnes

During the period, despite the growing demand of end users in the Mainland China due to the effective containment of the pandemic, the Group was only able to secure part of its sales volume and yet to expand nor increase its market share, with capital issues being the main underlying cause. While it was not possible for the Group to suspend all of its wholesale activities but to devote the entire spectrum of resources into its end-users business, a balanced arrangement for this matter would have to be made.

(Continued)

3. Performance review (Continued)

3.2 Oil products business

Under the circumstance that the Group had only recorded less than 1 million tonnes of sales volume of its oil products over the first half of the year, the Group had been determined to maintain only a certain extent of its sales for its existing clients for catalysing the capital flow from them. In the past when considerable resources had been invested into the Group's wholesale business with the full operation of many oil tankers and facilities, to scale down the business for streamlining costs is a process that requires time, it is not an instant fix or else it will only give rise to negative effects.

3.3 Electronics business

During the first half of the year, our electronics business was mainly related to the clearance of inventories left from the end of last year. The Group is not prepared to allocate any resources to this business for the time being.

(Continued)

4. Business outlook

(Such outlook is based upon the success of the Group in proceeding with its debt restructuring and the plans will also be adopted to reflect the developing financial environments of the Group)

Over the past years, the Southern China region has always been the major markets of the Group; nevertheless, the fierce domestic competitions, as well as the ongoing trade repression by the United States, had altogether casted a shadow across the Chinese market, which may possibly deteriorate our operating environment. While there may be practical difficulties in avoiding such market risks, setting footholds in much more diversified markets can be one of the effective solutions to the Group.

In view of these, the Group laid out its development blueprint as early as in 2017, that was to expand its overseas businesses in a proactive manner. We will continue to adopt the same operating strategies to drive our developments with the use of our end-user markets, so as to ensure an exponential growth in our business volume. In the meantime, we are reviewing the Group's industry structure and operating model for the continuous improvements in the coordination between our industry and logistics chains. It is expected that such measures will enhance our operating efficiency and further lower our operating costs.

Given the global oil crash and a number of unfavorable factors for business operations during the 2020 and 2021, the future remains uncertain. At present, the Group is reviewing its development strategies, and in the meantime, it is committed to deploy its limited resources into its core businesses, i.e. LPG.

(Continued)

4. Business outlook (Continued)

LPG business — The retail markets located in the Southern China region (including Macau and Hong Kong) will still be the core of our business.

- (1) While exploring opportunities for the further expansion in the end-user markets for our bottled LPG, we will strengthen our management of distributors, and give them stronger backing for the improvements of our sales volume, and thus our profitability.
- (2) We are actively seeking industrial users of LPG. When the emergence of new energies has already affected our business of auto-gas refueling for civilian usage, the volume of LPG for industrial usage skyrockets on a year-on-year basis, although the outbreak of COVID-19 had still pushed down the demand for such during the first half of 2021. The Group believes that such impact would only be temporary, thus our sales team in the Mainland China will step up their efforts to seek new industrial clients.
- (3) As to the expansion of our business to the overseas markets, we have begun wholesaling LPG to Africa two years ago. At present, we are in the search of suitable land parcels in Africa for the construction of LPG terminal gas plants and bottling plants. We aim to tap into the local end-user markets as soon as possible, which are expected to yield healthy return on capital.

Oil products business — Being all set for the significant scale-down of our oil products business, we are committed to focusing not only on the sales of products with high gross profits, but also on lowering our costs. When the costs of refueling business in Hong Kong are relatively high, the Group will step up its efforts to sell wholesale to our clients who are distributors, and to lease its existing oil tankers to wholesalers or list them for sale. As to our business in Singapore, only small portion of its marine bunkering business will remain. Meanwhile, the Group will take the occupancy of a small portion of the total leased capacity of 300,000 tonnes of floating storage unit, while the remaining part will be leased to third parties for cost saving purposes.

(Continued)

4. Business outlook (Continued)

Electronic business — In year 2020, the Group recorded a huge loss in this project amid the volatility in the market, thus the resources being invested in this business are expected to see significant decline or completely stopped.

New energy business — With the promotion of eco-friendly energies by the Chinese government, the Group will take its initiative to grow its hydrogen business, but will not allocate too much resources to this business line. Given the NG market in Guangdong is not ripe enough, the Group is only investing limited resources in the planning and construction of sales network at this stage.

Real estate business – The Group has over 60,000 square meters of high-end commercial and residential complex in Zhuhai which are ready to sell and to bring cash inflow to the Group. In order to accelerate the sales, the Group will engage various real estate brokers and actively pursuing other disposal opportunities available to the Group.

Improvement on our industry chain — Vertical integration will be conducted:

(1) Once COVID-19 subsides, the Group will proactively discuss with the Malaysia government and look for suitable investment partners to propel the proposed construction project of a refinery in Malaysia. Although the group had made full provision for the investment fund due to lack of capital and various uncertain factors, the management would endeavour to continue this project and to recover all or part of the investment provision in the coming years. We are confident that the products manufactured by the refinery upon its completion will contribute a significant part of the Group's annual oil and gas sales volume. From then, the Group's oil and gas business will be able to progress from being passively dependent on the supply from external sources, to be more genuinely self-sufficient.

(Continued)

4. Business outlook (Continued)

Improvement on our industry chain — Vertical integration will be conducted: *(Continued)*

(2) The completion of such vertical integration will enable the Group to reach its goal of bettering controls over costs under a low-risk and cost-saving ecosystem; and in the meantime, profoundly enhancing the Group's bargaining power on the international markets. It will also broaden our procurement channels, thus creating more sales opportunities to the Group.

We firmly believe that, the unceasing expansion of our end-user sales network in the Southern China region, along with the active growth of our sales markets overseas, as well as the vertical integration of our supply chain, are the three cornerstone attributes for the Group to secure a sustainable growth in business and an improvement in its profitability in a more effective way.

Directors' and Chief Executives' Interests in Shares and Underlying Shares

As at 30 June 2021, the interests of certain directors and chief executives and their associates in the shares and underlying shares of the Company and its associated corporations, as recorded in the register maintained by the Company pursuant to Section 352 of the Securities and Futures Ordinance ("SFO"), or as otherwise notified to the Company and the Stock Exchange pursuant to the Model Code for Securities Transactions by Directors of Listed Companies, were as follows:

Long positions of ordinary shares of HK\$0.10 each of the Company

Name of director	Capacity	Number of issued ordinary shares held	Percentage of the issued share capital of the Company
Shum Siu Hung	Beneficial owner	108,714,358	7.40%
	Corporate interest (note 1)	479,139,280	32.64%
	Family interest (note 3)	5,552,000	0.38%
		593,405,638	40.42%
Shum Chun,			
Lawrence	Beneficial owner	57,623,558	3.92%
	Other (note 2)	71,870,892	4.90%
		129,494,450	8.82%

Notes:

- 1. These represent the block of 479,139,280 shares beneficially owned by Uniocean Investments Limited ("Uniocean") which were held as corporate interest by Mr. Shum Siu Hung, and were the same block of shares as referred to in note 1 in the paragraph headed "Substantial Shareholders' Interest in Shares and Underlying Shares" below. Uniocean is owned as to 70% by Mr. Shum Siu Hung, 15% by Mr. Shum Chun, Lawrence and 15% by Mr. Shum Ho, Neo, both are sons of Mr. Shum Siu Hung.
- 2. These interests reflect 15% proportional interest of Mr. Shum Chun, Lawrence in the 479,139,280 shares held by Uniocean.
- These represent the block of 5,552,000 shares beneficially owned by Ms, Tong Shiu Ming, spouse of Mr. Shum Siu Hung, and were deemed to be the family interest of Mr. Shum Siu Hung.

Substantial Shareholders' Interest in Shares and Underlying Shares

As at 30 June 2021, the register of substantial shareholders maintained by the Company pursuant to Section 336 of the SFO shows that other than the interests disclosed above in respect of certain directors and chief executives, the following shareholders had notified the Company of relevant interests and short positions in the issued share capital of the Company:

Long positions of ordinary shares of HK\$0.10 each of the Company

Name of shareholder	Capacity	Number of issued ordinary shares held	Percentage of the issued share capital of the Company
Uniocean	Beneficial owner	479,139,280	32.64%
Tong Shiu Ming	Family interest (note 1)	479,139,280	32.64%
	Family interest (note 2)	108,714,358	7.40%
	Beneficial owner	5,552,000	0.38%
Yam Tak Cheung	Interest of controlled		
J	corporation (note 3)	83,000,000	5.65%
Wong Tseng Hon	Beneficial owner	74,082,000	5.05%

Notes:

- 1. These represents the same block of 479,139,280 shares held as corporate interest by Shum Siu Hung, spouse of Tong Shiu Ming as referred to in note 1 under the paragraph headed "Directors' and Chief Executives' Interest in Shares and Underlying Shares" above, and were deemed to be the family interest of Tong Shiu Ming.
- These represents the same block of 108,714,358 shares held beneficially by Shum Siu
 Hung, spouse of Tong Shiu Ming as referred to in the paragraph headed "Directors'
 and Chief Executives' Interest in Shares and Underlying Shares" above, and were
 deemed to be the family interest of Tong Shiu Ming.
- 3. 83,000,000 shares of the Company are held by Integrated Asset Management (Asia) Limited ("Integrated Asset"). Mr. Yam Tak Cheung owned 100% of Integrated Asset and was deemed to be the controlling shareholder of Integrated Asset.

Other than disclosed above, the Company has not been notified of any other relevant interests or short position in the issued share capital of the Company as at 30 June 2021.

Corporate Governance and Other Information

Compliance with the Corporate Governance Code

In the opinion of the directors, throughout the six months ended 30 June 2021 the Company has complied with the code provisions (the "CG Code") contained in the Code on Corporate Governance Practices and Corporate Governance Report as set out in Appendix 14 of the Listing Rules with the exception that the independent non-executive directors are not appointed for a specific term as provided in the Corporate Governance Code. Under the Bye-laws of the Company, independent non-executive directors of the Company shall retire by rotation and their appointment will be reviewed when they are due for re-election. In the opinion of the directors, this arrangement meets the same objectives as the CG Code.

Compliance with the Model Code for Securities Transactions by Directors

The Company has adopted the Model Code for Securities Transactions by Directors of Listed Issuers as set out in Appendix 10 of the Listing Rules (the "Securities Transactions Code") as its own code of conduct regarding securities transactions. Having made specific enquiry of all directors, all directors of the Company have complied with the required standards as set out in the Securities Transactions Code during the six months ended 30 June 2021.

Disclosure Pursuant to Rule 13.18 of the Listing Rules

On 25 August 2016, the Company entered into the Facility Agreement for a term loan facility of US\$150,000,000 (equivalent to approximately HK\$1,167,000,000) for the purpose of refinancing of any existing indebtedness of any member of the Group and financing the general working capital requirements of the Group. The loan to be made to the Company upon utilisation of the facility will be repayable in four instalments, 10% of the utilisated amount is repayable on the date which falls 30 months after the date of first drawdown, 10% of the utilisated amount is repayable on the date which falls 36 months after the date of first drawdown, 10% of the utilisated amount is repayable on the date which falls 42 months after the date of first drawdown, and the remaining 70% of the utilisated amount is repayable on the date which falls 48 months after the date of the first drawdown.

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Disclosure Pursuant to Rule 13.18 of the Listing Rules (Continued)

On 26 April 2017, Sound Agents Limited ("Sound Agents"), a wholly owned subsidiary of the Group, entered into the Facility Agreement for a revolving short term advance facility up to HK\$150,000,000 or the equivalent in other major foreign currencies for financing the Group's general working capital requirements. The loan advance to be made to Sound Agents upon utilisation of the facility will be repayable in six months and the loan advance is subjected to revolve for another six months upon each repayment date.

On 28 May 2018, the Company entered into a facility agreement for a term loan facility with two tranches: tranche A of US\$145,000,000 (equivalent to approximately HK\$1,128,100,000) and tranche B of HK\$195,000,000 for the purpose of refinancing of any existing indebtedness of any member of the Group and financing the general working capital requirements of the Group. The loan to be made to the Company upon utilisation of the facility will be repayable in four instalments, 10% of the utilised amount is repayable on the date which falls 30 months after the date of first drawdown, 10% of the utilisated amount is repayable on the date which falls 36 months after the date of first drawdown, 10% of the utilisated amount is repayable on the date which falls 42 months after the date of first drawdown, and the remaining 70% of the utilisated amount is repayable on the date which falls 48 months after the date of the first drawdown.

On 30 August 2018, the Company entered into a facility agreement for a term loan of HK\$130,000,000 for the purpose of financing the general working capital requirement of the Group. The loan to be made to the Company will be repayable in four instalments, 25% of the utilized amount is repayable on the date which falls 15 months after the date of first drawdown, 25% of the utilized amount is repayable on the date which falls 18 months after the date of first drawdown, 25% of the utilized amount is repayable on the date which falls 21 months after the date of first drawdown, the remaining 25% is repayable on the date which falls 24 months after the date of first drawdown.

Disclosure Pursuant to Rule 13.18 of the Listing Rules (Continued)

On 18 December 2019, the Company entered into a facility agreement for a term loan facility of US\$23,000,000 (equivalent to approximately HK\$178,940,000) for the purpose of financing general working capital requirements of the Group. The loan to be made to the Company upon utilization of the facility will be payable in five instalments, 10% of the utilized amount is payable on the date which falls 12 months after the date of first drawdown, 20% of the utilized amount is repayable on the date which falls 18 months after the date of first drawdown, 30% of the utilized amount is repayable on the date which falls 24 months after the date of first drawdown, 30% of the utilized amount is repayable on the date which falls 30 months after the date of first drawdown, and the remaining 10% of the utilized amount is repayable on the date which falls 36 months after the date of the first drawdown.

Under the above facility agreements, in the event the Shum Family (comprising certain family members and relatives of Mr. Shum Siu Hung, Chairman of the Company as set out in the facility agreement) cease to remain as the largest shareholder and maintains less than 30% shareholdings of the Company, the facilities available to the Company will be cancelled and all outstanding amounts will then become immediately due and payable.

As at 30 June 2021 the Shum Family beneficially own approximately 44.34% in aggregate of the issued share capital of the Company.



Liquidity and Financial Review

At 30 June 2021, the net current assets of the Group amounted to approximately HK\$1,277,996,000 (31 December 2020: HK\$1,367,826,000) and the Group's bank balances and cash and pledged bank deposits was approximately HK\$839,077,000 (31 December 2020: HK\$1,258,871,000). At the reporting date, gearing ratio was 114.84% (31 December 2020: 115.66%) which was calculated based on total net borrowings of approximately HK\$5,187,664,000 (31 December 2020: HK\$5,361,972,000) and total equity attributable to owners of the Company of approximately HK\$4,517,395,000 (31 December 2020: HK\$4,635,859,000).

Purchase, Sale and Redemption of the Company's Listed Securities

Neither the Company nor any of its subsidiaries purchased, sold or redeemed any of the Company's listed securities during the six months ended 30 June 2021.

Human Resources

As at 30 June 2021, the Group employed approximately 900 employees in Hong Kong, Macau, Malaysia, Singapore and mainland China. The Group remunerated the employees based on their performance, experience and prevailing market practices.

Audit Committee

The audit committee, comprising all independent non-executive directors of the Company, has reviewed the accounting principles and practices adopted by the Group and discussed internal controls and financial reporting matters with the directors, including a review of the unaudited condensed consolidated accounts for the six months ended 30 June 2021.

By order of the Board
Shum Siu Hung
Chairman

Hong Kong, 30 August 2021