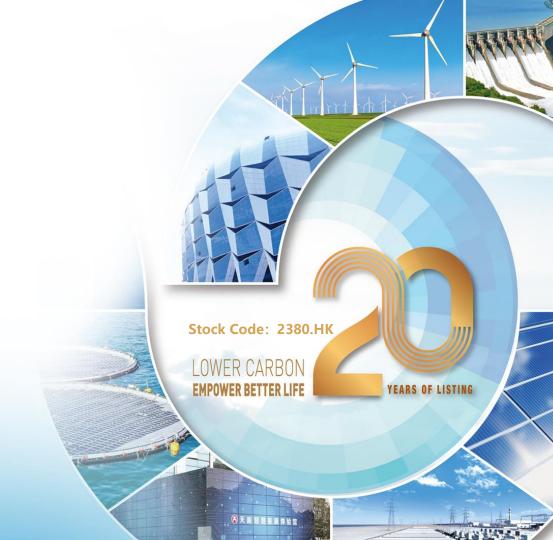


# **2024 Interim Results**

For the six months ended 30 June 2024



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Stock Code: 2380.HK



**Results Highlights** 

Business Review

Prospects & Development 04 Appendices



# **Income Statement**

<b>Items (RMB 000's)</b>	1H2024	1H2023	YoY
Revenue	26,471,527	21,317,030	24.18%
Fuel costs	(7,922,234)	(8,473,766)	-6.51%
Depreciation	(6,070,658)	(4,129,483)	47.01%
<b>Operating Profit</b>	7,466,308	4,478,416	66.72%
Profit Attributable to Equity Holders of the Company	2,802,197	1,849,653	51.50%
Basic EPS(RMB)	0.21	0.14	50.00%
EBITDA	14,702,530	9,334,600	57.45%

# **Balance Sheet**

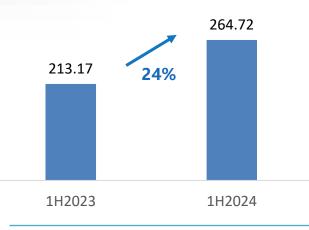
Items (RMB 000's)	2024.06.30	2023.12.31	Changes
Total Assets*	325,580,796	305,806,779	6.47%
Total Liabilities	225,309,682	210,786,067	6.89%
—long-term debts	138,652,007	135,615,441	2.24%
—short-term debts	86,657,675	75,170,626	15.28%
Total Equity (including non-controlling interests)	100,271,114	95,020,711	5.53%
Total Liabilities to Total Assets(%)	69.20%	68.93%	<b>0.27ppts</b>

<sup>\*</sup> Assets and liabilities associated with a disposal group classified as held for sale



#### Revenue

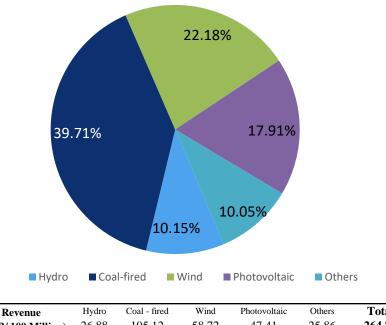


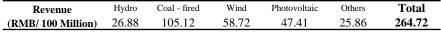


#### The Ratio of Clean-energy

1H2023	1H2024
49.56%	60.29%

#### **Revenue Split by Generation Types**

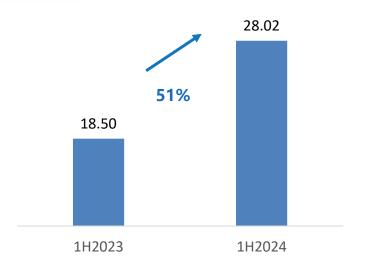




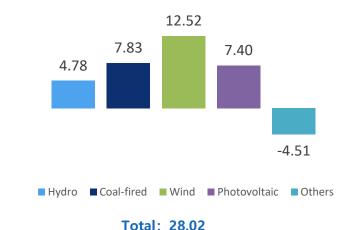


#### **Profit Structure**

# Profit Attributable to Equity Holders of the Company (RMB: 100 Million)



# Profit Attributable to Equity Holders of the Company (By segments) (RMB: 100 Million)





#### Capacity

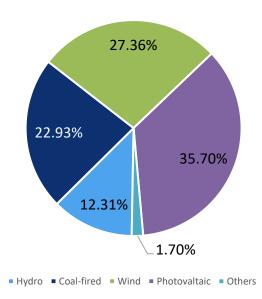
# Changes in attributable installed capacity (MW)



The Ratio of Clean Energy - 2024.6.30

Consolidated	Attributable
<b>77.07%</b>	67.17%

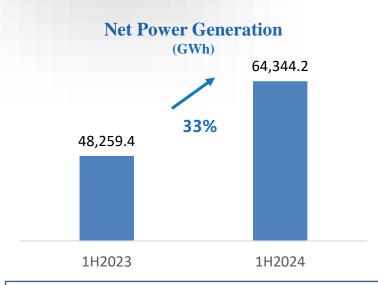
#### **Consolidated Capacity**



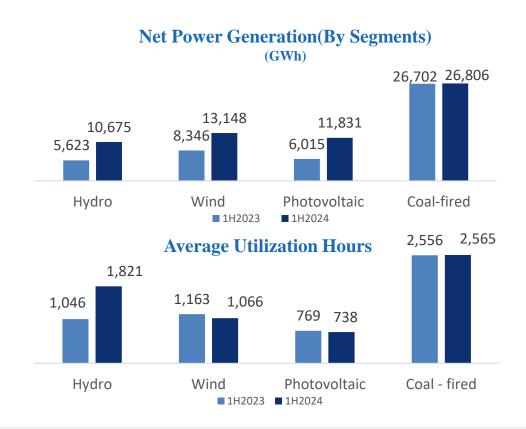
Capacity	Hydro	Coal - fired	Wind	Photovoltaic	Natural Gas	Environmental	Total
(MW)	5,951.1	11,080.0	13,221.5	17,253.0	505.2	317.0	48,327.8



#### Generation

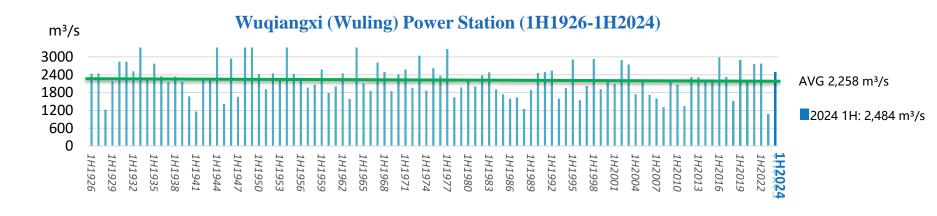


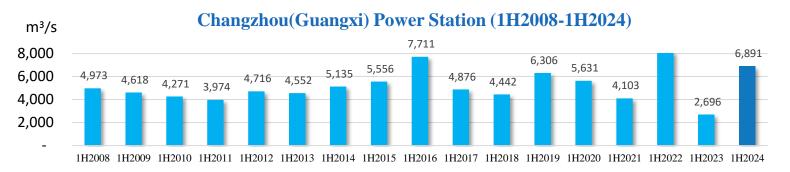
- Hydropower An increase in electricity sold was recorded due to a year-onyear increase in average rainfall in the river basins.
- Wind power and photovoltaic power Benefited from the mergers and acquisitions as well as the commencement of commercial operation of new generating units, the electricity sales of wind power and photovoltaic power recorded year-on-year increases

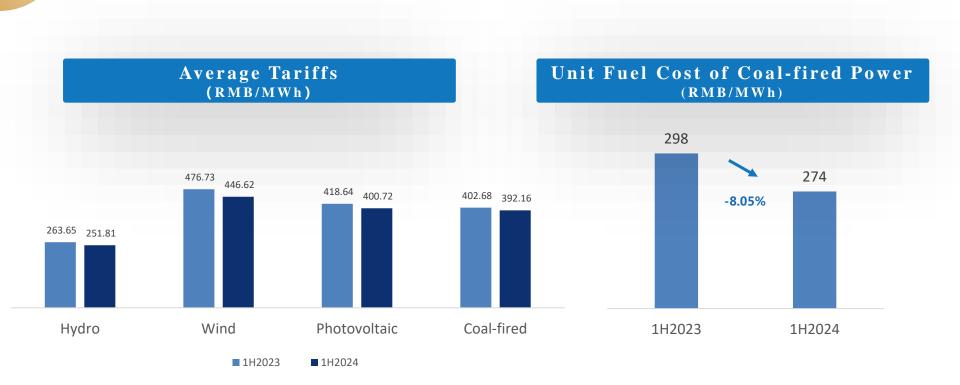




# Hydropower

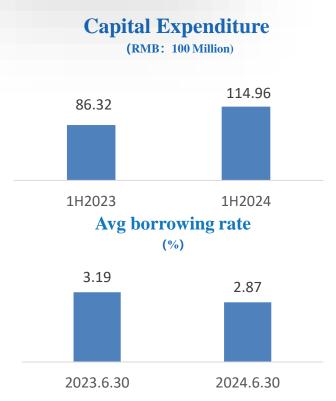


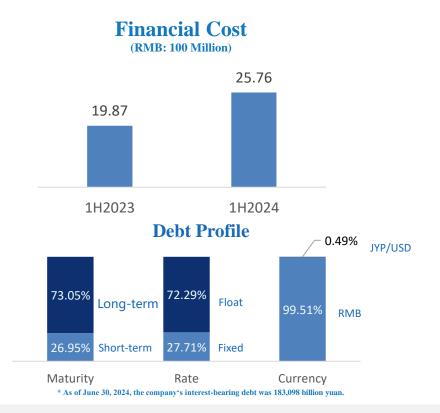






#### Financial Control





中国电力国际发展有限公司 CHINA POWER INTERNATIONAL DEVELOPMENT LIMITED



## **Prospects**



Giving play to the synergistic benefits of "Hydropower, Thermal Power,
Wind Power and Photovoltaic Power"
by adhering to the "balanced growth" strategy

Promoting cost reduction and efficiency enhancement while edging up the marketing efforts.

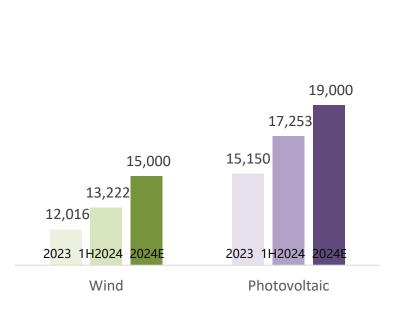
Insisting on technological innovation to nurture new productive forces with high quality.

Unleashing the vitality of systems and mechanisms by leveraging the deepened reform.

Enhancing the management of the quality and market capitalization of listed companies to create greater value.

# **Pipeline Projects**

# Consolidated Capacity Changes in 2022-2024E (MW)





# **Development**







Special Dividend for 20th Anniversary\*: 0.05 RMB/Share

\*Expected to be distributed in the 4th Quarter of 2024



## Milestones

2009

Capital injection into Wuling

**Power Supporting Consideration Issue** 

2004

Established

and IPO in

**Hong Kong** 

2023

 Successful hosting of the "Energy Security Technology Innovation" forum.

 Injected into SPIC companies in Beijing, Heilongjiang, Shanxi, Fujian and Guangd provinces

2017

Injected into SPIC companies in Guangxi, Hubei, Anhui and Shandong provinces

2021

**New Strategy** 

2022

• Inject new energy assets

• Low-efficiency coal-fired power joint venture



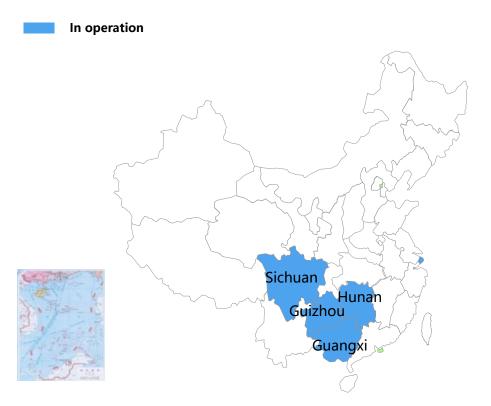
# Operating Highlights

	1H2024	1H2023	YoY
Attributable capacity (MW)	39,869.70	30,138.60	32.29%
Consolidated capacity (MW)	48,327.80	32,941.20	46.71%
coal-fired	11,080.00	11,080.00	-
—— clean energy	37,247.80	21,861.20	70.38%
Gross generation (MWh)	66,842,047.00	50,442,852.00	32.51%
coal-fired	28,418,064.00	28,325,601.00	0.33%
—— clean energy	38,423,983.00	22,117,251.00	73.73%
Average utilization hours			
coal-fired	2,565.00	2,556.00	0.35%
—— hydro	1,821.00	1,046.00	74.09%
Average realized tariffs (RMB/MWh)			
coal-fired	392.16	402.68	-2.61%
—— hydro	251.81	263.65	-4.49%
Net coal consumption rate(g/KWh)	299.60	298.47	0.38%

# **Income Statement**

1H2024	1H2023	Changes
26,471,527	21,317,030	24.18%
(7,922,234)	(8,473,766)	-6.51%
(11,082,985)	(8,364,848)	32.49%
7,466,308	4,478,416	66.72%
94,543	175,497	-46.13%
(2,575,678)	(1,986,918)	29.63%
366,864	250,773	46.29%
116,775	61,891	88.68%
5,468,812	2,979,659	83.54%
(877,049)	(430,088)	103.92%
4,591,763	2,549,571	80.10%
2,802,197	1,849,653	51.50%
0.21	0.14	50.00%
	26,471,527 (7,922,234) (11,082,985) 7,466,308 94,543 (2,575,678) 366,864 116,775 5,468,812 (877,049) 4,591,763 2,802,197	26,471,527       21,317,030         (7,922,234)       (8,473,766)         (11,082,985)       (8,364,848)         7,466,308       4,478,416         94,543       175,497         (2,575,678)       (1,986,918)         366,864       250,773         116,775       61,891         5,468,812       2,979,659         (877,049)       (430,088)         4,591,763       2,549,571         2,802,197       1,849,653

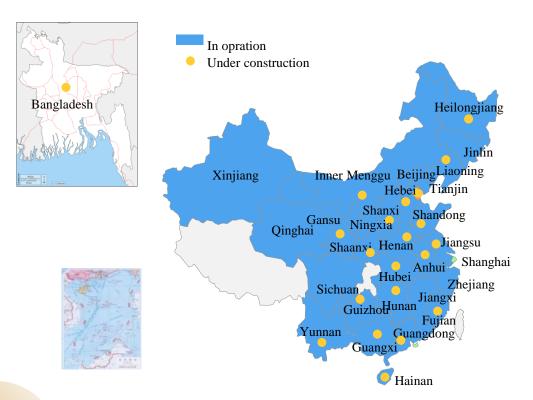
# **Hydropower Plants Distribution**



Plans	Capacity (MW)	Equity	Locations			
	In operation					
Wuqiangxi:	1,700	63.00%	Hunan			
Sanbanxi:	1,000	59.85%	Guizhou			
Tuokou:	830	63.00%	Hunan			
Changzhou	630	64.93%	Guangxi			
Bai city:	420	59.85%	Guizhou			
Lingjintan:	270	63.00%	Hunan			
Hongjiang:	270	63.00%	Hunan			
Wanmipo:	240	63.00%	Hunan			
Guazhi:	150	59.85%	Guizhou			
Others:	441.1	9.13-63%	YOU			



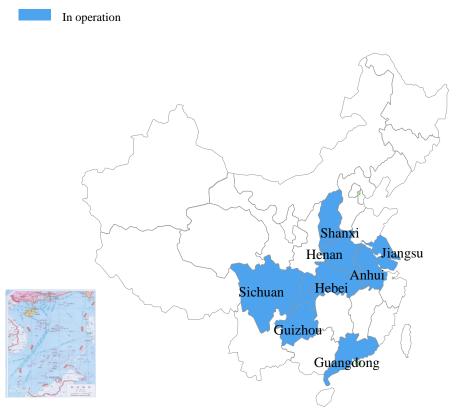
### Wind & Photovoltaic Power Plants Distribution



D)	G & ASTE	<b>7</b>			
Plans	Capacity (MW)	Equity	Locations		
	In operation	n (Wind)			
Jiuquan:	208.0	73.3%	Gansu		
Xingan:	694.4	95.0%	Guangxi		
Haiyang:	49.5	47.0%	Shandong		
Rushan:	99.0	31.0%	Shandong		
Qianzhan:	315.5	100.0%	Guangdong		
Anqiu:	208.0	51.0%	Shandong		
Siziwangq	i: 200.0	38.7%	Inner Mengu		
	MIN	<u> </u>			
Total:	13,221.5	9.75-10	0%		
	In operation (Photovoltaic)				
Photovo	ltaic: 17,2	53 9.	.5-100%		
Under construction (Wind & Photovoltaic)					
Wind:	991.5		33.1 -100%		
Photovo	ltaic: 4,553.8		31.5 -100%		



# **Coal-fired Power Plants Distribution**



Plants	Capacity(MW)	Equity	Locations		
In Operation					
Pingwei:	2×630	60%	Anhui		
Pingwei II:	$2 \times 640$	60%	Anhui		
Pingwei III:	2×1,000	60%	Anhui		
SX Shentou II	$1: 2 \times 1,000$	100%	Shanxi		
Fuxi:	2×600	51%	Sichuan		
Wuhu:	2×660	20%	Anhui		
Pu'an:	2×660	95%	Guizhou		
Shangqiu:	2×350	100%	Henan		
	1				
Changshu:	$2 \times 1,000 + 4 \times 330$	50%	Jiangsu		
Yaomeng:	$3 \times 300 + 2 \times 630$	40%	Henan		
Dabieshan:	2 x 640 + 2 x 660	20.4%	Hubei		
CP Shentou	2×600	54%	Shanxi		
Xintang:	2×300	50%	Guangdong		
Liyujiang:	2×300	25.2%	Hunan		
Sujin Energy:	2,983.2	9.5%	Shanxi		





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# Thanks for being with us!

