

CHINA POWER

INTERNATIONAL DEVELOPMENT LIMITED

2020 Annual Results Presentation

For the year Ended 31 December 2020



Stock Code: 2380.HK

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01. Results Highlights

02. Business Review

03. Future Prospects

04. Appendices



Results Highlights

Income Statement

Items	2020	2019	Change
Revenue (RMB 000's)	28,427,721	27,763,287	+2.39%
Fuel costs(RMB 000's)	-10,876,072	-11,658,028	-6.71%
Other Operating Costs(net) (RMB 000's)	-11,179,789	-10,623,920	+5.24%
Operating Profit (RMB 000's)	6,371,860	5,481,339	+16.25%
Profit Attributable to Equity Holders of the Company(RMB 000's)	1,708,305	1,284,381	+33.01%
Basic EPS(RMB)	0.17	0.13	+30.77%
Proposed DPS(RMB)	0.13	0.13	
EBITDA	12,020,967	10,549,350	+13.95%

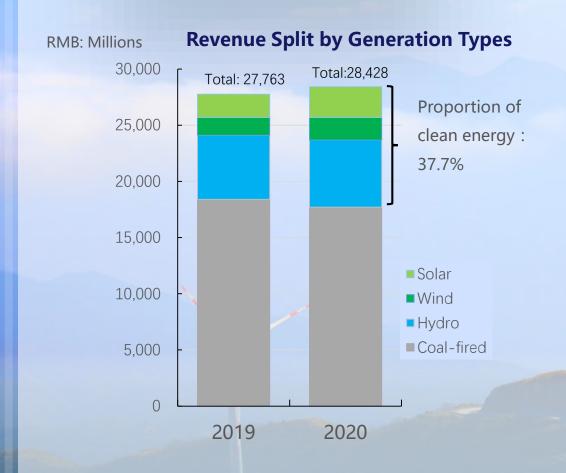
Balance Sheet

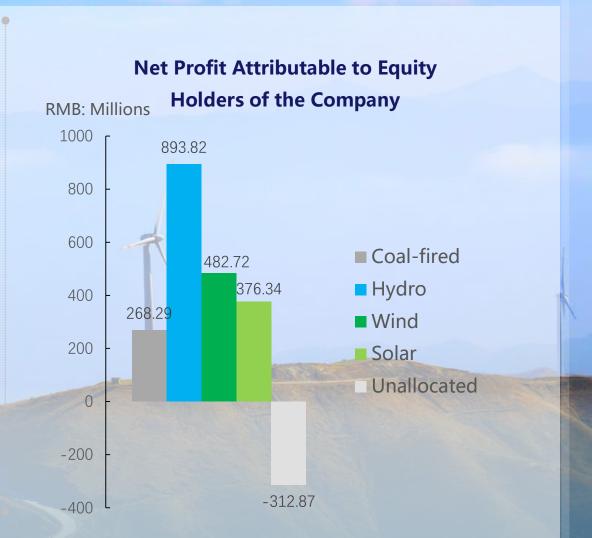
Items	2020.12.31	2019.12.31	Change
Total Assets (RMB 000's)	155,948,671	140,289,698	+11.16%
Total Liabilities(RMB 000's)	110,158,754	95,156,489	+15.77%
——long-term debts	66,880,887	59,621,301	+12.18%
short-term debts	40,556,194	32,436,962	+25.03%
Total Equity(RMB Millions) (including non-controlling interests)	45,789,917	45,133,209	+1.46%
Total Liabilities to Total Assets(%)	70.64%	67.83%	+2.81 ppts
Net Debt to Total Equity(%)	196.80%	171.34%	+25.46 ppts



Part 02 **Business Review**

Revenue & Profit Structure

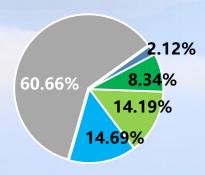






Capacity

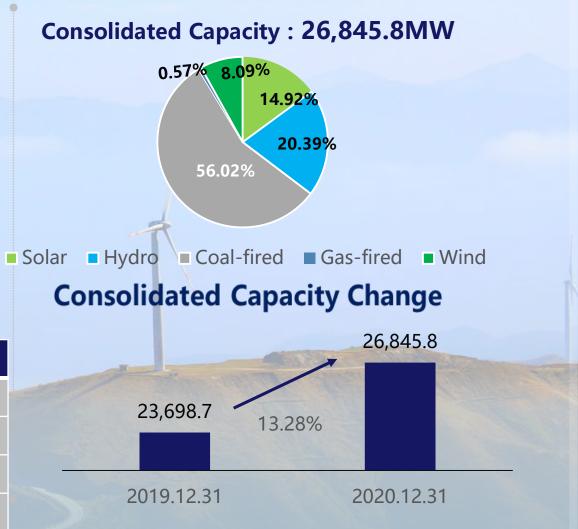
Attributable Capacity: 23,878.2 MW



■ Solar ■ Hydro ■ Coal-fired ■ Gas-fired ■ Wind

Newly Added Capacity in 2020

Types	Capacity (MW)	Locations
Wind	455	Hunan, Shandong,etc
Solar	916.2	Shanxi, Liaoning, etc
Coal-fired	881.5	Hubei
Gas-fired	138.6	Hubei

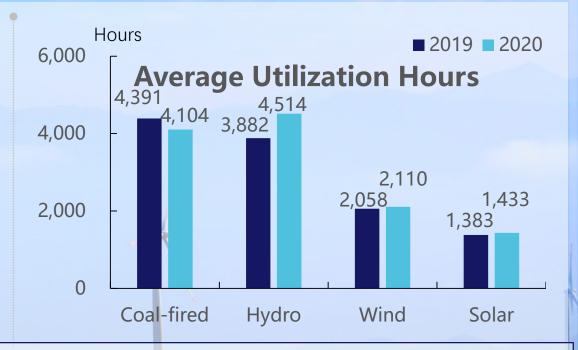




Generation

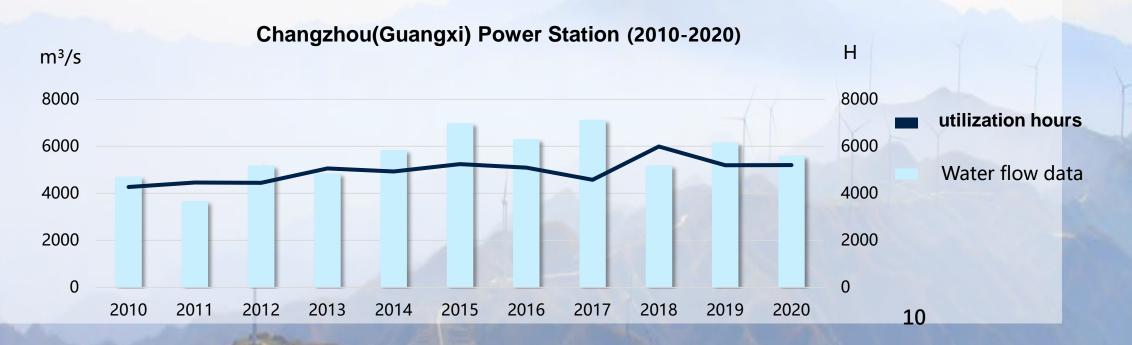
Net Power Generation (Total: 88,256GWH in 2020)





- 1. The average utilization hours of hydropower generating units raised rapidly due to the increase in the amount of rainfall in the river basins where most of the Groups hydropower plants are located.
- 2. The average utilization hours of wind power and photovoltaic power generating unit raised attributable to the results achieved from effective facility maintenance and higher average utilization hours of the newly operating generating units.
- 3. The average utilization hours of the coal-fired power generating units decreased due to the decrease in electricity consumption due to the COVID-19 pandemic at the beginning of last year and the increase in the consumption of clean energy which squeezed the demand for coal-fired power.

Water Flow data of Yuanjiang River at Wuqiangxi(Wuling) Power Station (1927-2020) 2874 Historical Average line: 1987m³/s 2020: 2,874m³/s

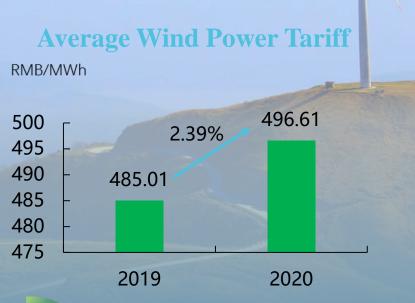


Tariffs (before taxation) and Unit Fuel Cost

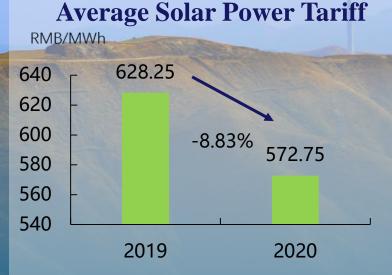




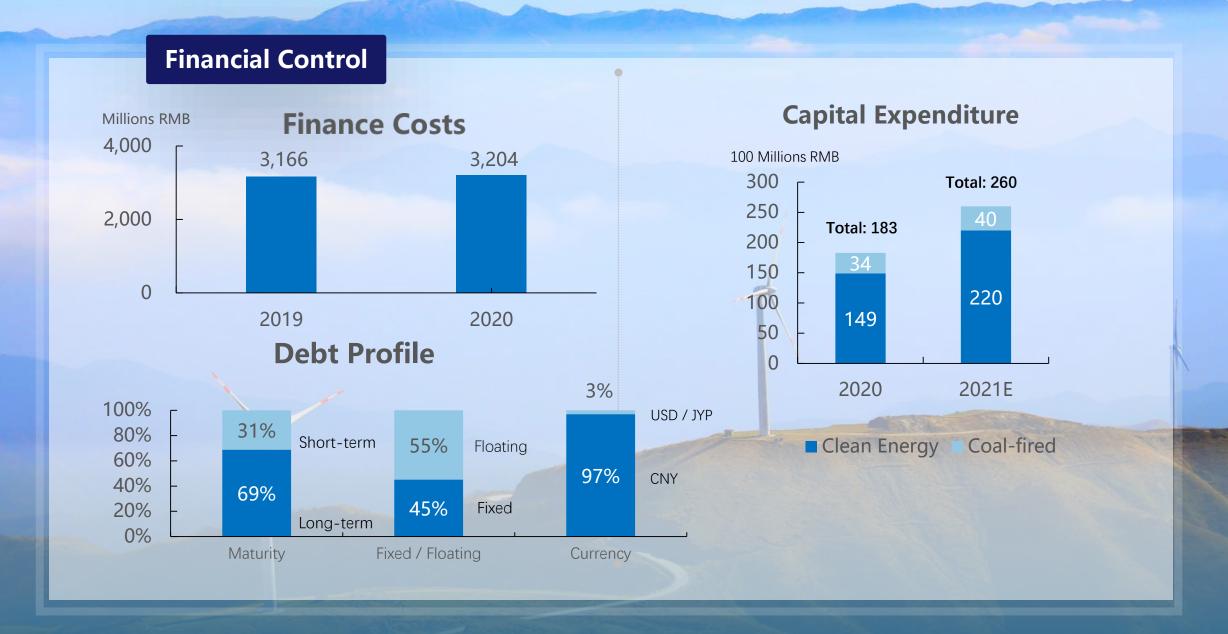














Future Prospects Part 03

High-quality Transformation

• Performance Improvements

- ✓ Ensure electricity sale
- ✓ Control operating cost
- ✓ Increase free cash flow
- ✓ Maintain stable dividend



• Smart Energy & Innovative Business

- ✓ Developing smart energy management cloud platform
- ✓ New business, new types, new models
- ✓ Data sharing



• Transform of Clean Energy

- ✓ Accelerate the development competitivebidding renewable energy projects; to build up highly-efficient clean energy bases;
- ✓ Quickly transform into a clean energy company
- ✓ Optimize asset structure

• Sustainable Development

- ✓ Safe production
- ✓ Environmental protection
- √ Social responsibility



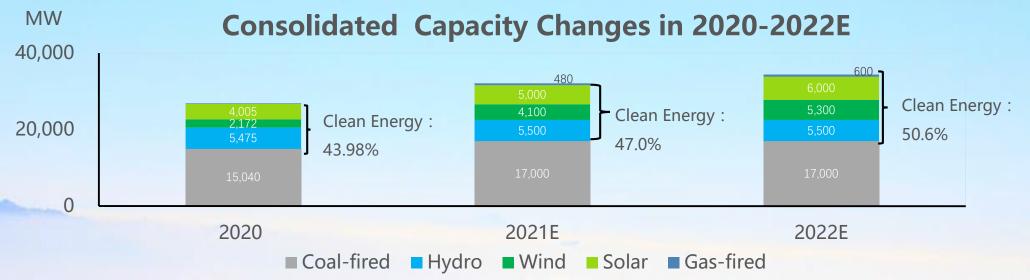


Highlights





Pipeline Projects



* The proportion of the consolidated capacity of clean energy is targeted to achieve above 50% of its total before the year-end of 2022.



Dividend Policy & Guidance







Part 14 Appendices

Operating Highlights

	2020	2019	Change
Attributable capacity (MW)	23,878.2	21,113.2	+13.10%
Consolidated capacity (MW)	26,845.8	23,698.7	+13.28%
——coal-fired	15,040	13,720	+9.62%
——clean energy	11,805.8	9,978.7	+18.31%
Gross generation (MWh)	91,902,510	87,134,871	+5.47%
——coal-fired	57,999,478	59,231,954	-2.08%
——clean energy	33,903,032	27,902,917	+21.50%
Average utilization hours			
——coal-fired	4,104	4,391	-6.54%
——hydro	4,514	3882	+16.28%
Average realized tariffs (RMB/MWh)			
——coal-fired	320.50	328.57	-2.15%
——hydro	244.05	271.46	-10.10%
Net coal consumption rate(g/KWh)	303.31	301.82	+0.49%



Income Statement

(RMB'000)	2020	2019	Change
Revenue	28,427,721	27,763,287	+2.39%
Fuel costs	-10,876,072	-11,658,028	-6.71%
Other operating costs (net)	-11,179,789	-10,623,920	+5.24%
Operating profit	6,371,860	5,481,339	+16.25%
Finance income	330,352	148,526	+122.42%
Finance costs	-3,203,698	-3,165,881	+1.19%
Share of profits of associates	283,952	224,704	+26.37%
Share of profits of joint ventures	43,661	25,475	+71.39%
Pre-tax profit	3,826,127	2,714,163	+40.97%
Taxation	-900,576	-513,013	+75.55%
Profit for the period	2,925,551	2,201,150	+32.91%
Profit Attributable to Equity Holders of the Company (RMB 000's)	1,708,305	1,284,381	+33.01%
EPS (RMB)	0.17	0.13	+30.77%



State Power Investment Corporation (SPIC)

SPIC, as the shareholder of China Power, is a wholly State-owned enterprise established by the approval of the State Council of the PRC. The business of SPIC includes power, coal, aluminum, logistics, finance, environmental protection and high-tech industries, and is the only comprehensive energy corporation which owns nuclear, hydro, thermal and other types of clean energy assets within China.

Capacity Structure of SPIC (Total capacity: 176 GW)

Hydro 24.01_{GW}

Wind

Solar

Thermal

Nuclear

 30.88_{GW}

29.61_{GW}

77.40_{GW}

 $7.0_{\rm GW}$



China Power



24 March 2004

Incorporated in *Hong* Kong with limited liability under the Hong Kong Companies Ordinance. Being a core subsidiary for conventional energy business of SPIC-which simultaneously owns coal-fired power, hydropower, nuclear power and renewable energy resources in the PRC.

15 October 2004Listed on The Main Board of

Listed on The Main Board of the Hong Kong Stock Exchange on 15 October 2004 with the stock code 2380. In addition to the coal-fired power business in the start-up stage, the Company has expanded its business into the areas of, among others, hydropower, wind power, photovoltaic power, electricity sales and distribution and integrated energy through continuous development over the past 15 years. Various business segments are growing orderly along with the constant expansion of the Group.

December 2006

Acquired 3.9 billion worth of Astock shares of Shanghai Electric Power Co., Ltd.







China Power



31 December 2020

The total consolidated capacity was **26,845.8MW**, of which attributable consolidated capacity of clean energy was **11,805.8MW**, accounting for **43.98%** of all attributable consolidated capacity.



2009

Acquired 63% of shares of Wuling Power Corporation Ltd.



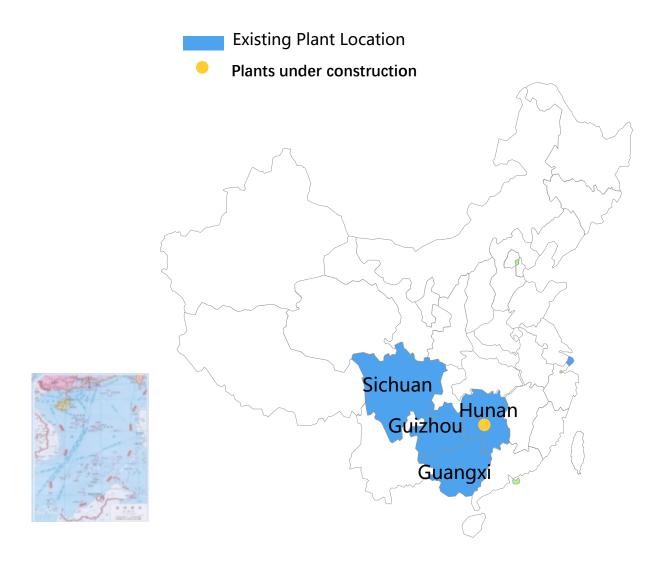


2018

Acquired 100% shares of each Guangxi Power, Shandong Power, Hubei Power and Anhui Power.

Hydropower Plants Distribution

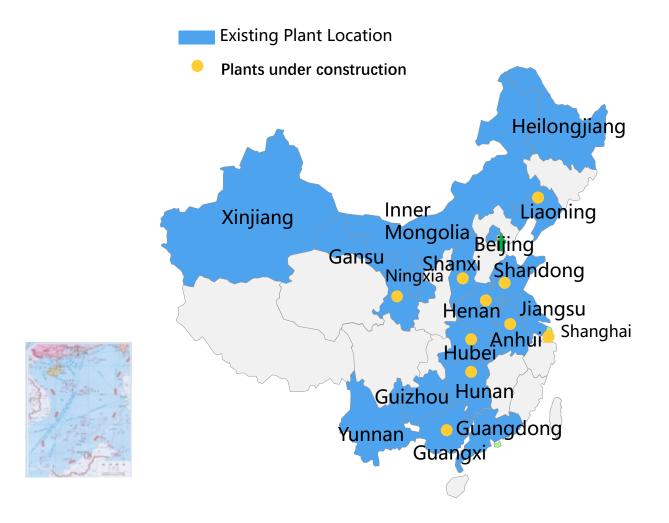




Plans	Capacity(MW)	Equity	Locations			
In Operation						
Wuqiangxi	: 1,200	63%	Hunan			
Sanbanxi :	1,000	59.85%	Guizhou			
Tuokou :	830	63%	Hunan			
Changzho	u: 630	78.95%	Guangxi			
Baishi :	420	59.9%	Guizhou			
Lingjintan	270	63%	Hunan			
Hongjiang	270	63%	Hunan			
Wanmipo :	240	63%	Hunan			
Guazhi :	150	59.85%	Guizhou			
Others :	465.1	9.13-63%				
Under Construction						
Wuqiangxi	500	63%	Hunan			

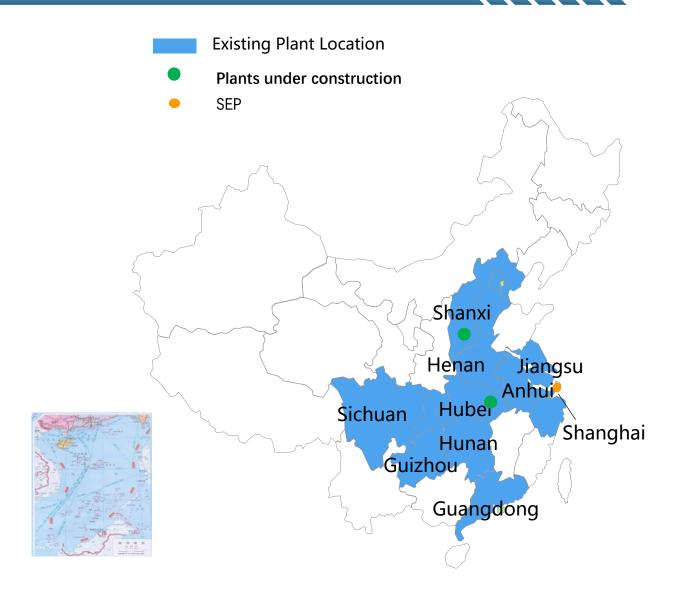
Wind & Solar Power Plants Distribution





Plans	Capacity(MW	Equity	Locations			
	Wind Farms in Operation					
Shibanling	199.5	95%	Guangxi			
Jinzishan	99	51%	Guangxi			
Tuokexun	49.5	63%	Xinjiang			
Shanshan	99	63%	Xinjiang			
Yaoposh	an 50	63%	Hunan			
Donggan	gling 50	63%	Hunan			
Gulang:	100	44.1%	Gansu			
Total:	2,171.	6 32-100°	%			
	Solar Farms i	n Operation				
Solar Far	ms: 4,005.1	44.1-10	00%			
Wind and Solar Farms Under Construction						
Wind Far	1882.4	32.1-	100%			
Solar Farn	ns: 970.9	32.1-	100%			

Thermal Power Plants Distribution





Plants	Capacity(MW)	E	quity	Locations	
	In Operation				
Pingwei :	2×630		60%	Anhui	
Pingwei II	2×640		60%	Anhui	
Pingwei Ⅲ	2×1,000		60%	Anhui	
Yaomeng	3×300+2×630		100%	Henan	
Dabieshan :	2 x 640 + 2 x 660		51%	Hubei	
Fuxi:	2×600		51%	Sichuan	
CP Shentou	: 2×600	1	80%	Shanxi	
Wuhu :	2×660		100%	Anhui	
Pu'an	1×660		95%	Guizhou	
Shangqiu(co	-gen): 2×350		100%	Henan	
Changshu:	2×1,000+4×330		50%	Jiangsu	
Xintang(co-g	en) : 2×300		50%	Guangdong	
Liyujiang:	2×300		25%	Hunan	
Sujin Energy	2,983.2		9.5%	Shanxi	
Under Construction					
Shan'an She	entou : 2×1,000		100%	Guizhou	
Shanghai Electric Power					
SEP:	7,449.5		13.88%	East China	



Thank you!

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