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**China Power International Development Limited**  
**中國電力國際發展有限公司**  
*(incorporated in Hong Kong with limited liability)*  
**(Stock Code: 2380)**

**Electricity Sold for the Year 2025**

China Power International Development Limited (the “**Company**”) announces that based on the Company’s preliminary statistics, the combined total electricity sold by the Company and its subsidiaries (collectively, the “**Group**”) in December 2025 amounted to 10,731,050MWh, representing a decrease of 2.31% compared with the same period last year, while the combined total electricity sold for the year ended 31 December 2025 was 126,332,861MWh, representing a decrease of 1.27% year on year.

The Group’s total electricity sold in December 2025 and for the year ended 31 December 2025 presented by type of power plants were as follows:

Wholly-owned or controlled power plants	Electricity Sold (MWh)					
	December 2025	December 2024	Changes	Year		Changes
				2025	2024	
Hydropower	<b>1,073,543</b>	952,497	12.71%	<b>18,282,283</b>	18,470,727	-1.02%
Wind Power <sup>(1)</sup>	<b>2,993,561</b>	2,711,605	10.40%	<b>30,798,035</b>	26,236,946	17.38%
Photovoltaic Power	<b>1,870,313</b>	1,702,983	9.83%	<b>26,381,165</b>	23,425,470	12.62%
Coal-fired Power <sup>(2)</sup>	<b>4,450,298</b>	5,305,658	-16.12%	<b>47,212,698</b>	55,966,840	-15.64%
Natural Gas Power	<b>173,653</b>	172,760	0.52%	<b>1,909,543</b>	2,159,577	-11.58%
Environmental Power	<b>169,682</b>	139,850	21.33%	<b>1,749,137</b>	1,699,520	2.92%
<b>Total</b>	<b>10,731,050</b>	10,985,353	<b>-2.31%</b>	<b>126,332,861</b>	127,959,080	<b>-1.27%</b>

Major associates’ or joint ventures’ power plants	Electricity Sold (MWh)					
	December 2025	December 2024	Changes	Year		Changes
				2025	2024	
Wind Power <sup>(1)</sup>	<b>106,222</b>	206,717	-48.61%	<b>1,538,080</b>	2,409,148	-36.16%
Photovoltaic Power	<b>18,724</b>	20,132	-6.99%	<b>246,674</b>	233,959	5.43%
Coal-fired Power <sup>(2)</sup>	<b>3,560,731</b>	3,945,693	-9.76%	<b>45,524,943</b>	42,389,326	7.40%
<b>Total</b>	<b>3,685,677</b>	4,172,542	<b>-11.67%</b>	<b>47,309,697</b>	45,032,433	<b>5.06%</b>

The Group's total electricity sold in December 2025 and for the year ended 31 December 2025 presented by region were as follows:

Wholly-owned or controlled power plants	Electricity Sold (MWh)					
	December 2025	December 2024	Changes	Year		Changes
				2025	2024	
<b>Hydropower</b>						
Hunan	<b>442,197</b>	433,391	2.03%	<b>10,368,970</b>	11,077,441	-6.40%
Guizhou	<b>277,897</b>	296,674	-6.33%	<b>3,913,634</b>	3,811,529	2.68%
Sichuan	<b>130,520</b>	31,731	311.33%	<b>710,679</b>	595,517	19.34%
Guangxi	<b>222,929</b>	190,701	16.90%	<b>3,289,000</b>	2,986,240	10.14%
<b>Wind Power</b>						
Xinjiang	<b>64,621</b>	50,488	27.99%	<b>1,281,708</b>	951,399	34.72%
Hunan	<b>299,344</b>	241,921	23.74%	<b>3,353,852</b>	2,920,943	14.82%
Inner Mongolia	<b>276,965</b>	263,507	5.11%	<b>2,647,891</b>	2,429,466	8.99%
Gansu	<b>91,883</b>	67,394	36.34%	<b>1,715,843</b>	1,772,950	-3.22%
Yunnan	<b>19,864</b>	19,811	0.27%	<b>183,476</b>	228,468	-19.69%
Shanxi	<b>451,094</b>	430,709	4.73%	<b>4,097,359</b>	3,516,199	16.53%
Anhui	<b>64,644</b>	8,376	671.78%	<b>441,457</b>	114,408	285.86%
Guangdong	<b>140,851</b>	189,723	-25.76%	<b>1,352,204</b>	1,380,639	-2.06%
Guangxi	<b>141,771</b>	247,996	-42.83%	<b>2,018,139</b>	2,504,693	-19.43%
Shandong	<b>702,276</b>	683,386	2.76%	<b>6,508,488</b>	5,056,809	28.71%
Henan	<b>243,678</b>	155,030	57.18%	<b>2,507,853</b>	1,434,256	74.85%
Qinghai	<b>7,571</b>	5,471	38.38%	<b>62,172</b>	56,579	9.89%
Heilongjiang	<b>140,909</b>	59,960	135.01%	<b>1,089,403</b>	720,090	51.29%
Jiangsu	<b>79,875</b>	62,348	28.11%	<b>725,295</b>	704,124	3.01%
Hubei	<b>101,239</b>	94,382	7.27%	<b>939,069</b>	968,821	-3.07%
Shaanxi	<b>27,297</b>	18,935	44.16%	<b>296,970</b>	278,023	6.81%
Ningxia	<b>65,072</b>	60,860	6.92%	<b>658,354</b>	629,425	4.60%
Liaoning	<b>57,237</b>	44,274	29.28%	<b>657,187</b>	482,196	36.29%
Bangladesh	<b>2,302</b>	7,034	-67.27%	<b>83,415</b>	87,458	-4.62%
Tianjin	<b>3,599</b>	N/A	N/A	<b>46,840</b>	N/A	N/A
Jilin	<b>11,469</b>	N/A	N/A	<b>131,060</b>	N/A	N/A

Wholly-owned or controlled power plants	Electricity Sold (MWh)					
	December 2025	December 2024	Changes	Year		Changes
				2025	2024	
<b>Photovoltaic Power</b>						
Henan	<b>21,053</b>	26,400	-20.25%	<b>375,007</b>	377,959	-0.78%
Anhui	<b>77,579</b>	68,939	12.53%	<b>1,117,799</b>	981,740	13.86%
Shanxi	<b>341,662</b>	308,117	10.89%	<b>4,425,397</b>	3,757,151	17.79%
Liaoning	<b>89,025</b>	95,893	-7.16%	<b>1,388,566</b>	1,369,695	1.38%
Hubei	<b>137,787</b>	154,828	-11.01%	<b>2,049,367</b>	2,186,052	-6.25%
Guangdong	<b>16,979</b>	14,361	18.23%	<b>269,864</b>	186,823	44.45%
Guizhou	<b>49,823</b>	9,184	442.50%	<b>514,520</b>	321,003	60.29%
Shandong	<b>76,169</b>	66,648	14.29%	<b>1,149,498</b>	1,013,216	13.45%
Heilongjiang	<b>131,737</b>	169,389	-22.23%	<b>2,550,200</b>	2,319,018	9.97%
Beijing	<b>3,934</b>	2,045	92.37%	<b>48,431</b>	38,278	26.52%
Guangxi	<b>63,484</b>	59,756	6.24%	<b>975,985</b>	840,046	16.18%
Tianjin	<b>22,238</b>	32,747	-32.09%	<b>440,306</b>	411,427	7.02%
Xinjiang	<b>123,687</b>	93,337	32.52%	<b>1,003,065</b>	915,756	9.53%
Jiangxi	<b>9,635</b>	8,734	10.32%	<b>124,785</b>	112,439	10.98%
Hebei	<b>95,419</b>	96,518	-1.14%	<b>1,569,858</b>	1,543,755	1.69%
Jiangsu	<b>9,251</b>	7,147	29.44%	<b>130,049</b>	90,604	43.54%
Ningxia	<b>204,694</b>	223,222	-8.30%	<b>3,305,023</b>	3,251,750	1.64%
Hunan	<b>75,315</b>	16,923	345.05%	<b>938,606</b>	244,488	283.91%
Gansu	<b>82,953</b>	27,501	201.64%	<b>650,871</b>	409,943	58.77%
Fujian	<b>30,565</b>	23,512	30.00%	<b>464,818</b>	352,933	31.70%
Hainan	<b>16,578</b>	1,860	791.29%	<b>235,308</b>	35,762	557.98%
Sichuan	<b>11,614</b>	3,961	193.21%	<b>54,103</b>	51,201	5.67%
Yunnan	<b>39,322</b>	39,610	-0.73%	<b>486,079</b>	482,824	0.67%
Inner Mongolia	<b>94,181</b>	116,886	-19.42%	<b>1,538,711</b>	1,623,385	-5.22%
Zhejiang	<b>30,549</b>	22,927	33.24%	<b>370,378</b>	329,161	12.52%
Shaanxi	<b>3,907</b>	3,074	27.10%	<b>71,981</b>	56,700	26.95%
Jilin	<b>9,147</b>	8,414	8.71%	<b>118,741</b>	121,030	-1.89%
Chongqing	<b>675</b>	1,050	-35.71%	<b>12,498</b>	1,331	838.99%
Bangladesh	<b>1,351</b>	N/A	N/A	<b>1,351</b>	N/A	N/A

Wholly-owned or controlled power plants	Electricity Sold (MWh)					
	December 2025	December 2024	Changes	Year		Changes
				2025	2024	
<b>Coal-fired Power</b>						
Anhui	<b>2,200,130</b>	2,726,439	-19.30%	<b>23,122,783</b>	30,318,503	-23.73%
Henan	<b>241,423</b>	291,237	-17.10%	<b>2,524,872</b>	2,314,343	9.10%
Sichuan	<b>710,600</b>	583,128	21.86%	<b>5,951,020</b>	6,152,242	-3.27%
Shanxi	<b>876,224</b>	1,154,758	-24.12%	<b>10,801,821</b>	11,648,872	-7.27%
Guizhou	<b>421,921</b>	550,096	-23.30%	<b>4,812,202</b>	5,532,880	-13.03%
<b>Natural Gas Power</b>						
Hubei	<b>34,049</b>	47,914	-28.94%	<b>470,712</b>	480,857	-2.11%
Guangdong	<b>48,670</b>	46,177	5.40%	<b>539,959</b>	732,204	-26.26%
Jiangsu	<b>81,741</b>	75,784	7.86%	<b>818,075</b>	860,805	-4.96%
Sichuan	<b>9,193</b>	2,885	218.65%	<b>80,797</b>	85,711	-5.73%
<b>Environmental Power</b>						
Hainan	<b>69,832</b>	66,898	4.39%	<b>804,108</b>	826,375	-2.69%
Sichuan	<b>23,062</b>	12,921	78.48%	<b>241,182</b>	157,966	52.68%
Henan	<b>19,868</b>	24,627	-19.32%	<b>284,464</b>	265,715	7.06%
Hebei	<b>11,751</b>	13,465	-12.73%	<b>123,234</b>	144,654	-14.81%
Heilongjiang	<b>45,169</b>	21,939	105.88%	<b>296,149</b>	304,810	-2.84%

Major associates' or joint ventures' power plants	Electricity Sold (MWh)					
	December 2025	December 2024	Changes	Year		Changes
				2025	2024	
<b>Wind Power</b>						
Guangxi	<b>106,222</b>	206,717	-48.61%	<b>1,538,080</b>	1,706,990	-9.90%
Shandong	N/A	N/A	N/A	N/A	702,158	N/A
<b>Photovoltaic Power</b>						
Jiangsu	<b>8,094</b>	7,670	5.53%	<b>110,444</b>	105,911	4.28%
Guangdong	<b>17</b>	18	-5.56%	<b>183</b>	188	-2.66%
Henan	<b>227</b>	236	-3.81%	<b>3,898</b>	4,449	-12.38%
Guangxi	<b>10,386</b>	12,208	-14.92%	<b>132,149</b>	123,411	7.08%

Major associates' or joint ventures' power plants	Electricity Sold (MWh)					
	December 2025	December 2024	Changes	Year		Changes
				2025	2024	
<b>Coal-fired Power</b>						
Jiangsu	<b>1,162,795</b>	1,485,389	-21.72%	<b>16,523,887</b>	16,881,278	-2.12%
Guangdong	<b>166,793</b>	280,657	-40.57%	<b>3,089,807</b>	2,631,638	17.41%
Shanxi	<b>609,782</b>	635,984	-4.12%	<b>5,895,483</b>	6,670,028	-11.61%
Henan	<b>395,039</b>	494,586	-20.13%	<b>5,804,849</b>	5,819,201	-0.25%
Hubei	<b>779,464</b>	1,049,077	-25.70%	<b>8,932,457</b>	10,387,181	-14.00%
Anhui	<b>446,858</b>	N/A	N/A	<b>5,278,460</b>	N/A	N/A

Notes:

- (1) A subsidiary principally engaged in developing and operation of wind power projects, was formerly an associate of the Company, its electricity sold has been re-classified from the category of the Group's "major associates" to thereunder "controlled power plants" since the Company obtained its controlling stake in the second quarter of the year 2024.
- (2) An associate principally engaged in coal-fired power generation, was formerly a subsidiary of the Company, its electricity sold has been re-classified from the category of the Group's "controlled power plants" to thereunder "major associates" after the Company completed the Deemed Disposal at the end of the year 2024. Please refer to the Company's announcements dated 6 December and 31 December 2024 for details.

The figures set out in this announcement are solely based on the internal management records. They have not yet been audited or reviewed by external auditors. **Investors are advised to exercise caution when dealing in the shares of the Company.**

By Order of the Board  
**China Power International Development Limited**  
**GUI Xude**  
*Chairman*

Hong Kong, 26 January 2026

As at the date of this announcement, the directors of the Company are: executive directors GUI Xude and ZHAO Yonggang, non-executive directors HU Jiandong, ZHOU Jie, HUANG Qinghua and CHEN Pengjun, and independent non-executive directors LI Fang, YAU Ka Chi and HUI Hon Chung, Stanley.